

# High Temperature Chlorine Corrosion as a Result of Incineration of Contaminated Fuel - Reasons, Mechanisms and Solutions -

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# Content

1. Principles
2. Fuel, combustion chamber and boiler
3. Processes at the Corrosion Boundary Layer
4. Measurements against HTC-Corrosion
5. Summary

# 1. Principles

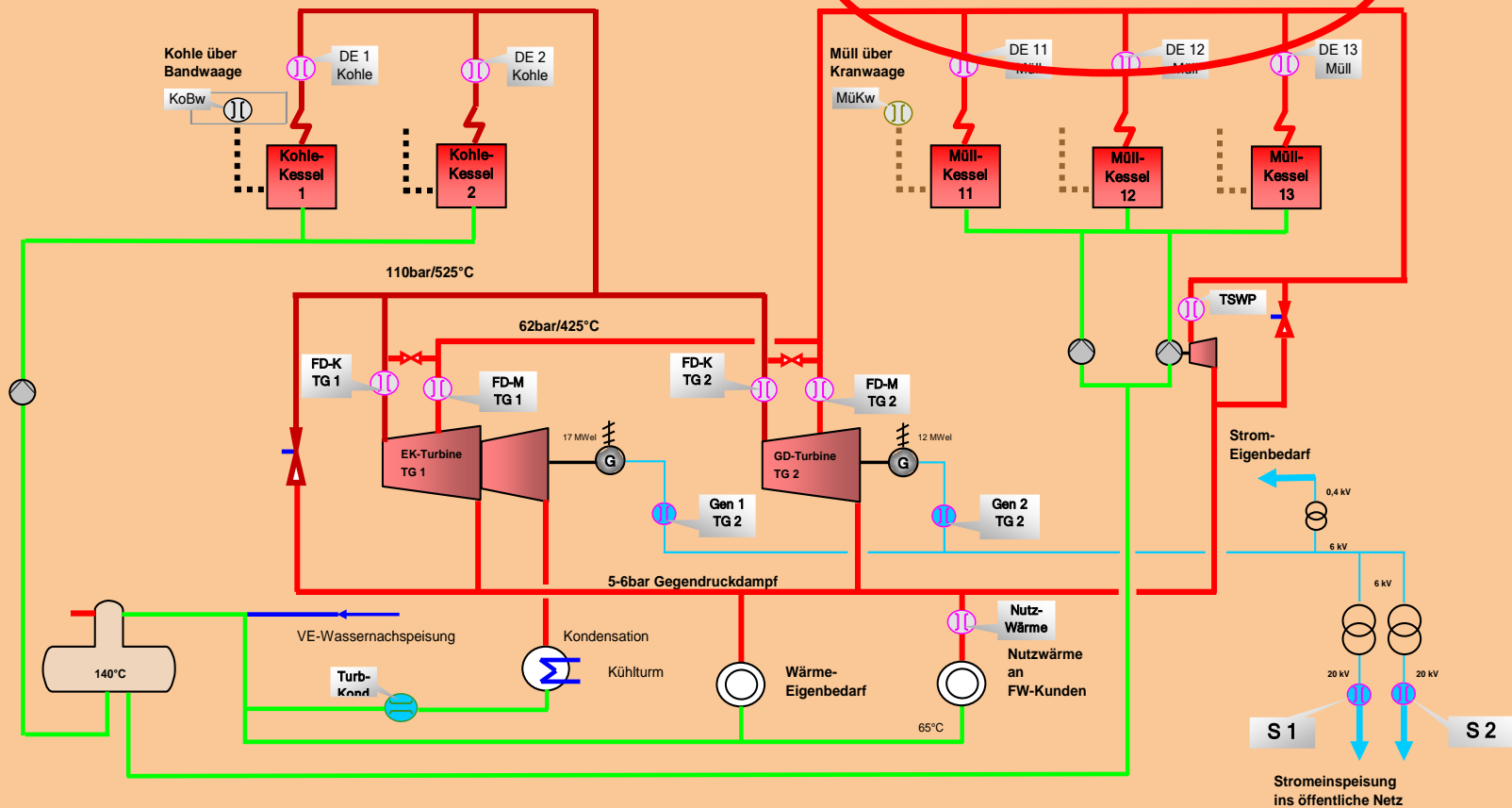
## GKS – Waste-to-Energy Plant



# Flow Chart of GKS GmbH

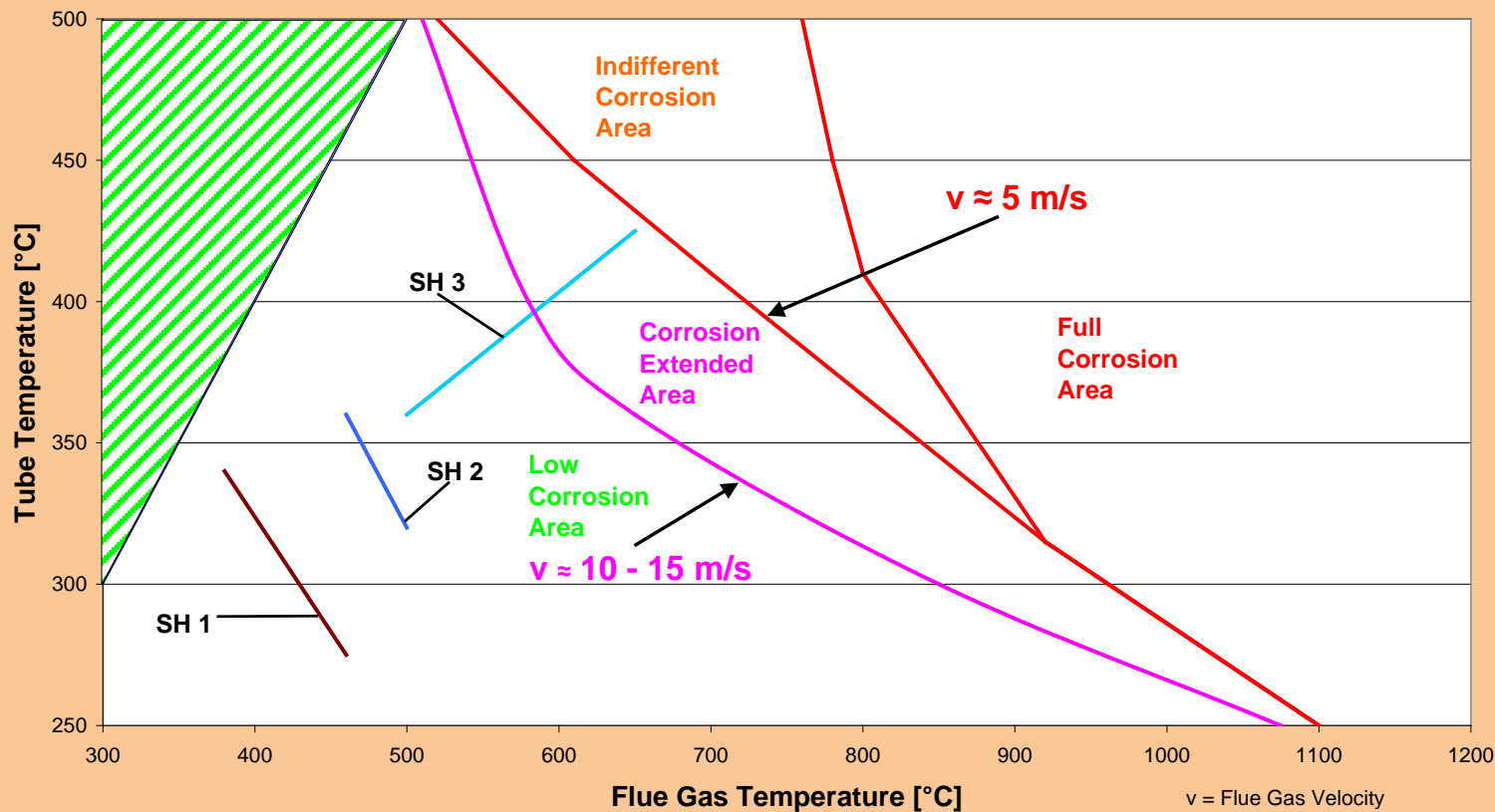
CHPP Steam Parameters:  
115 bars; 535 °C

WtE Steam Parameters:  
65 bars; 435 °C

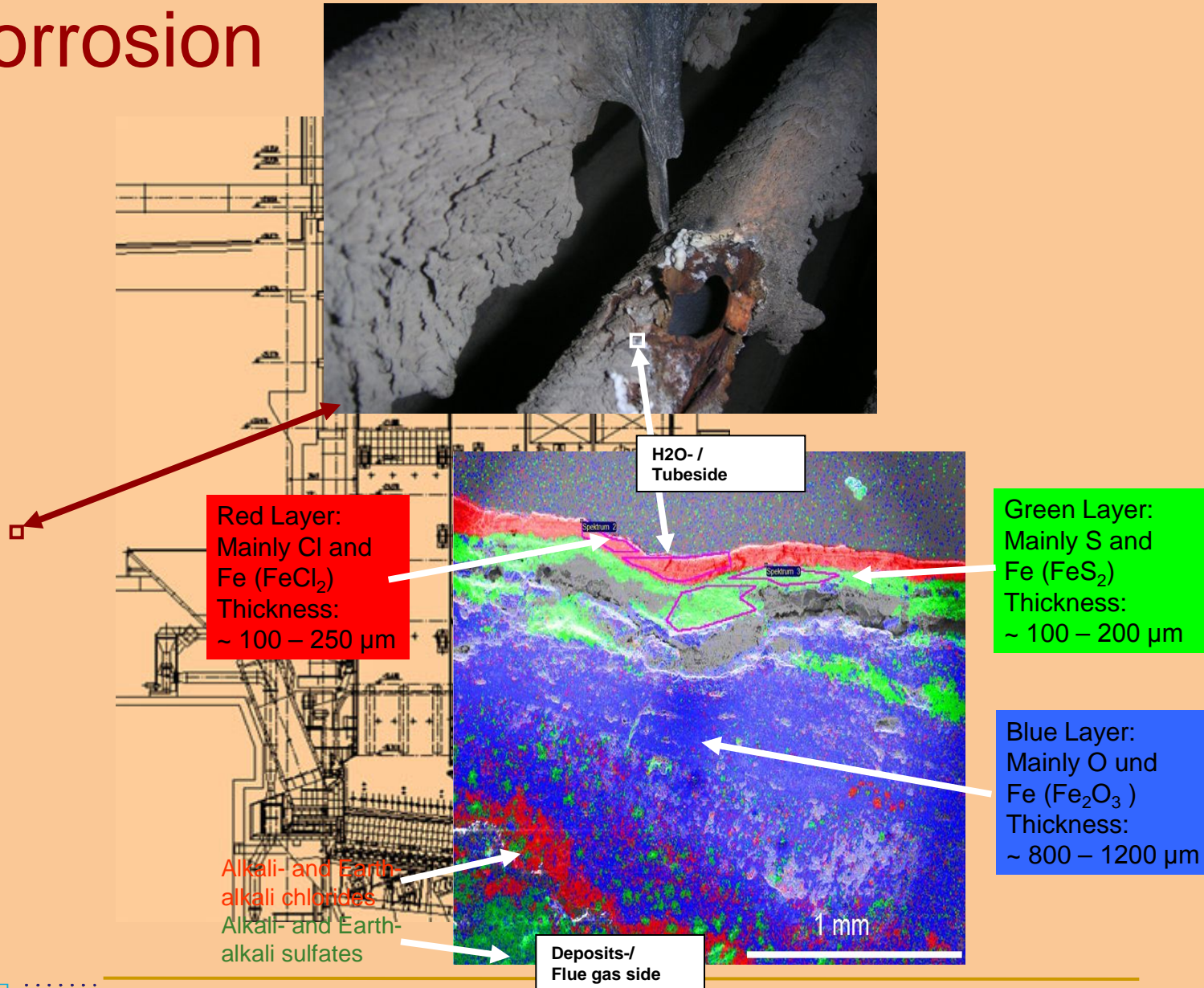


# Extended Corrosion Diagram

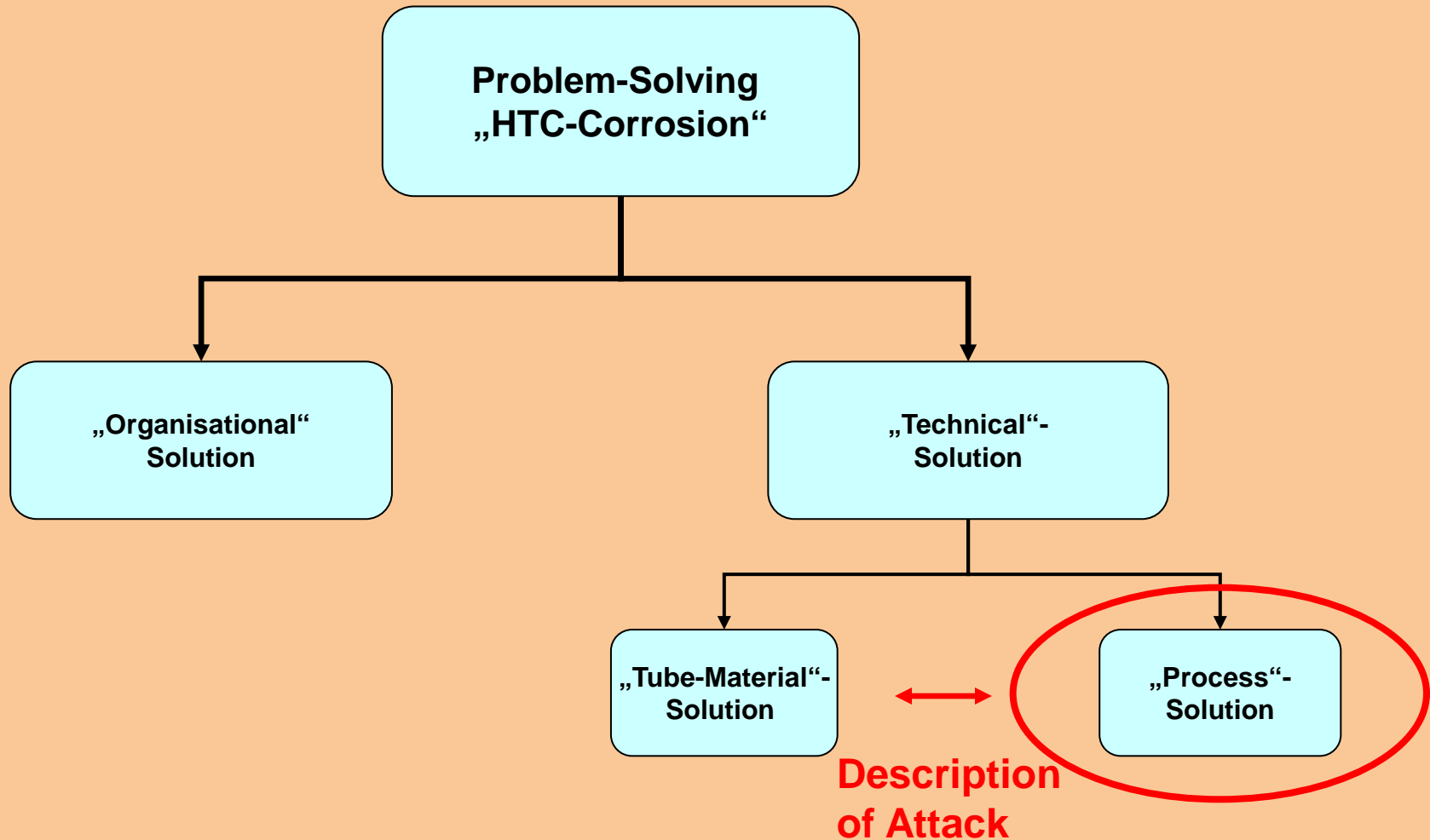
Extended Corrosion Diagram [Warnecke, 2003]



# HTC-Corrosion

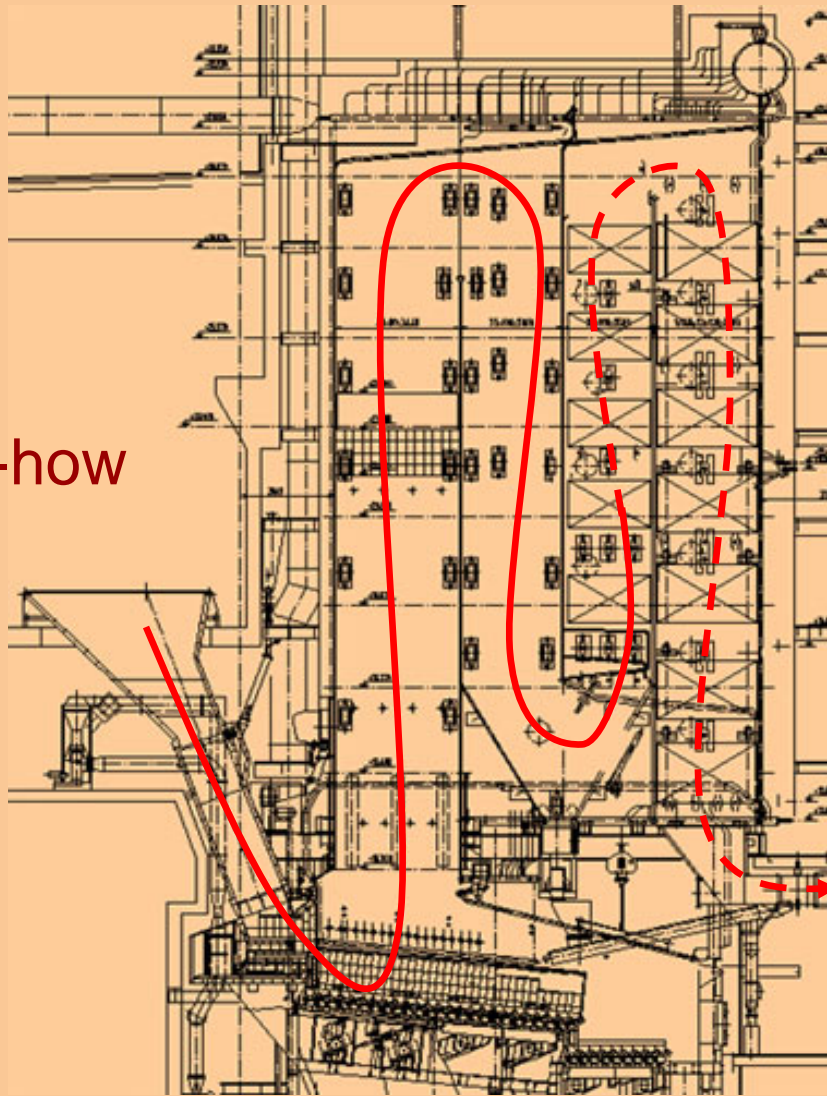


# Problem Solving - Strategies



# 2. Fuel, combustion chamber and boiler

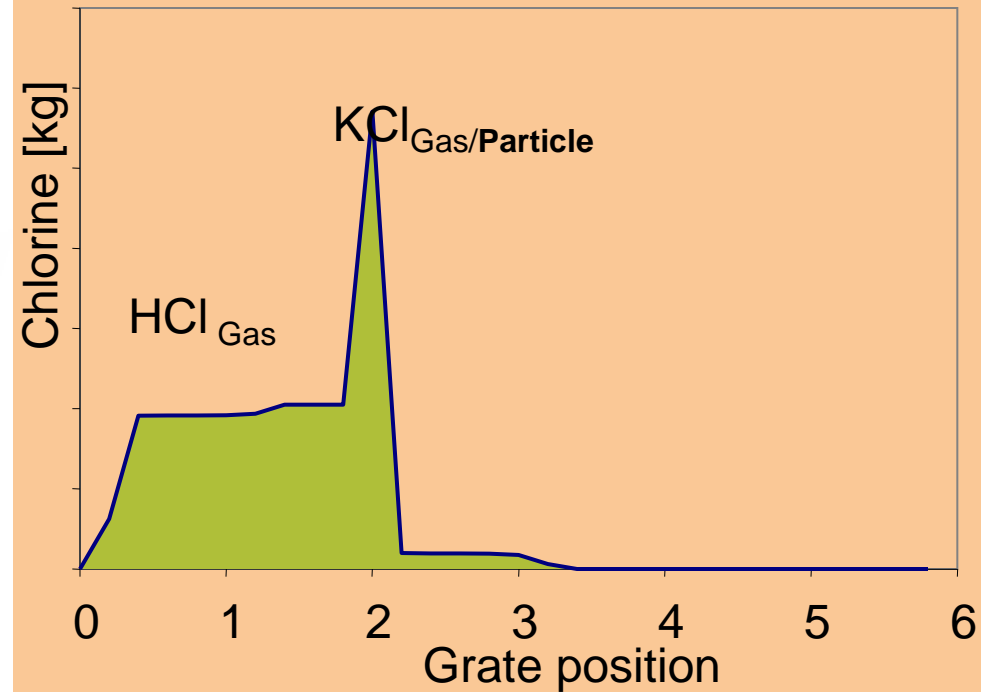
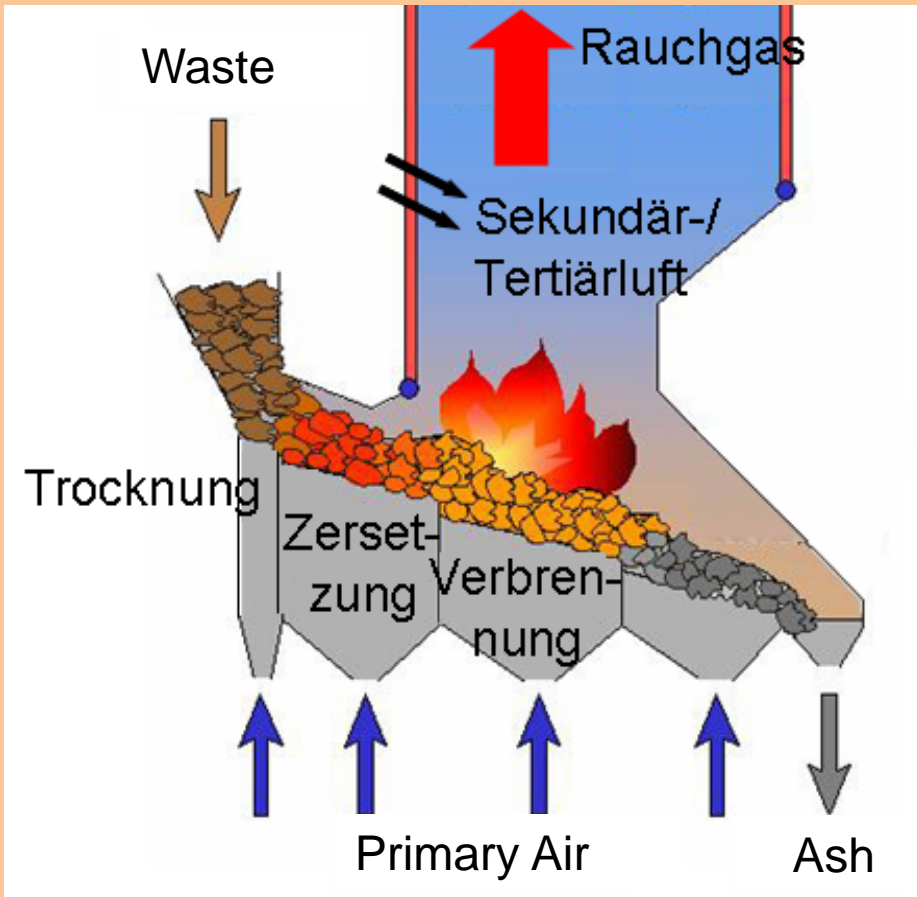
Process Know-how



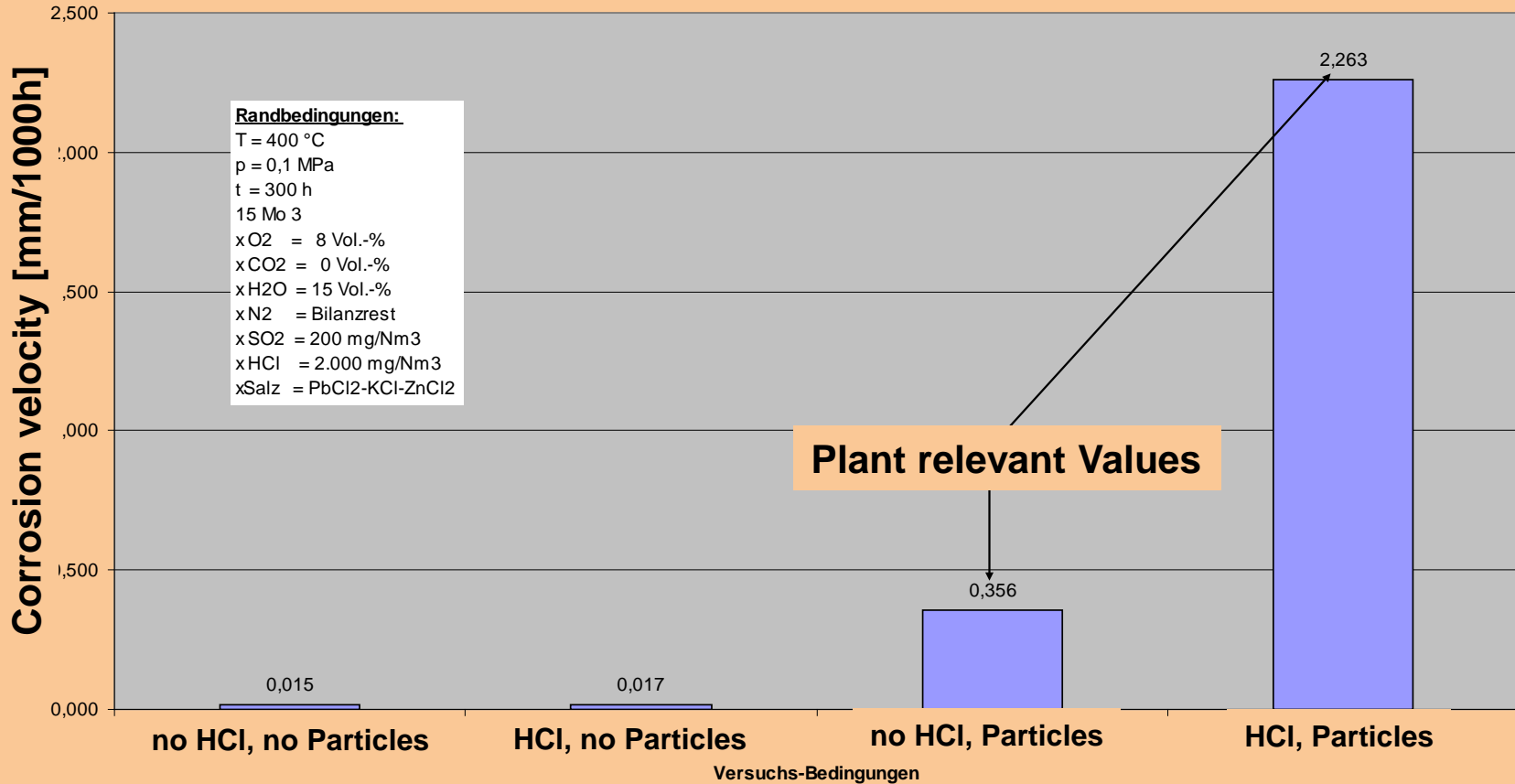
# Global Release of Minor Components

	Waste		Bottom ash	Boiler ash	Fly ash	Scrub. Res.	Emissions
<b>GKS</b> [kg/Mg]	1.000,000		250,000	7,000	7,000	20,000	0,010
<b>Vehlow</b> [kg/Mg]	1.000,000		250,000	3,000	12,000	11,000	0,050
transfer factor (to residue)							
Element	Waste		Bottom ash	Boiler ash	Fly ash	Scrub. Res.	Emissions
	Concentration [mg element / kg waste]	Concentration [kg element / kg element waste content]					
<b>S</b>	<b>4000</b>	<b>1,000</b>	<b>0,350</b>	<b>0,020</b>	<b>0,250</b>	<b>0,350</b>	<b>0,030</b>
<b>Cl</b>	<b>7000</b>	<b>1,000</b>	<b>0,100</b>	<b>0,003</b>	<b>0,100</b>	<b>0,800</b>	<b>0,005</b>
Pb	700	1,000	0,670	0,010	0,300	0,010	0,010
Zn	1300	1,000	0,615	0,017	0,392	0,000	0,000
K	5000	1,000	0,750	0,024	0,120	0,000	0,001
Na	8000	1,000	0,938	0,008	0,030	0,000	0,000
Ca	26000	1,000	0,942	0,011	0,044	0,000	0,000

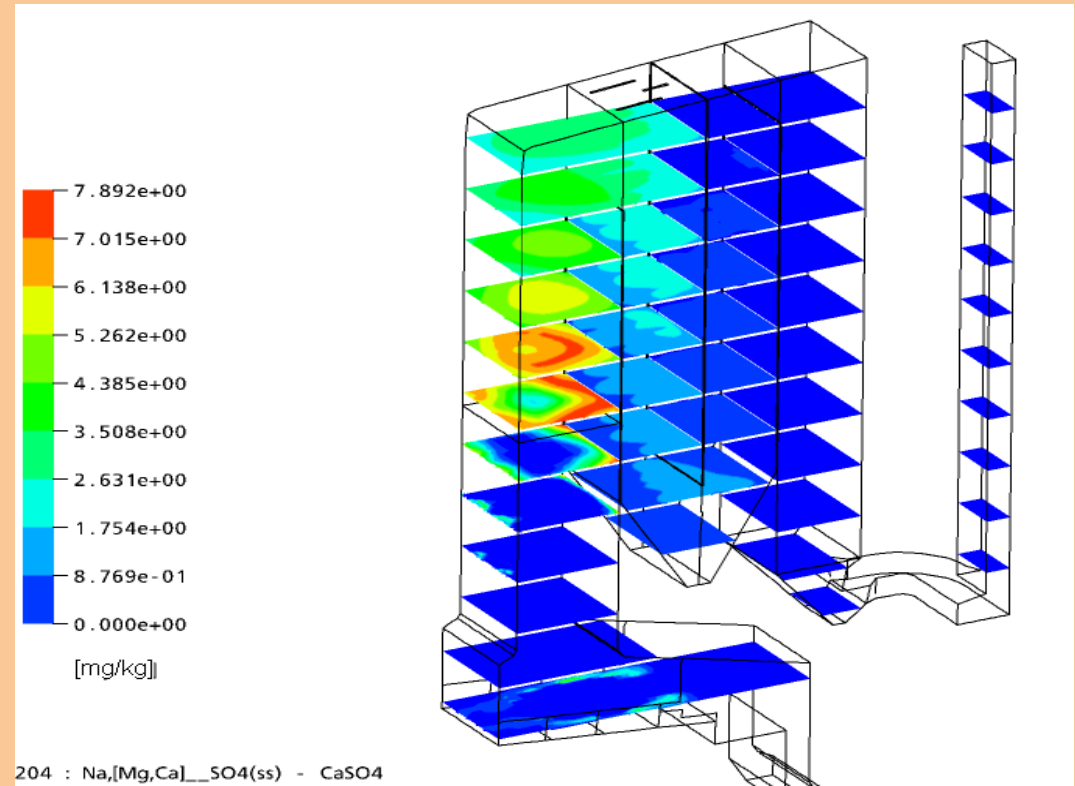
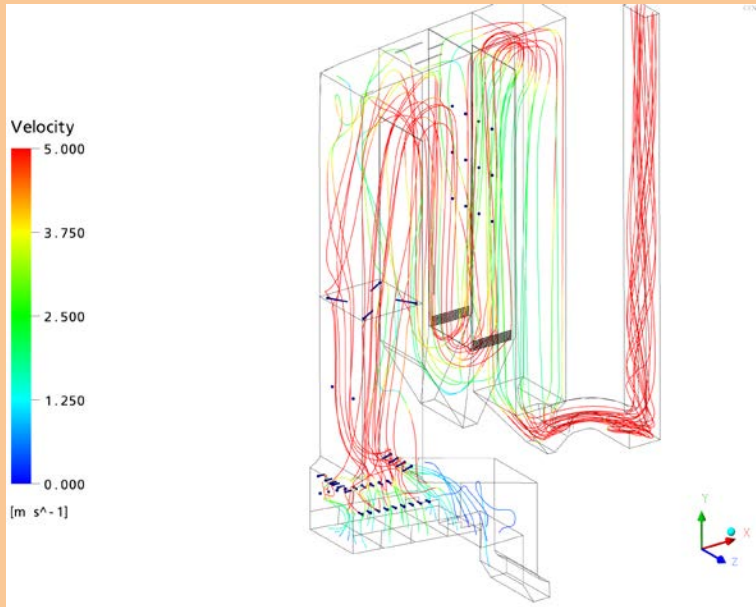
# Release of Chlorines

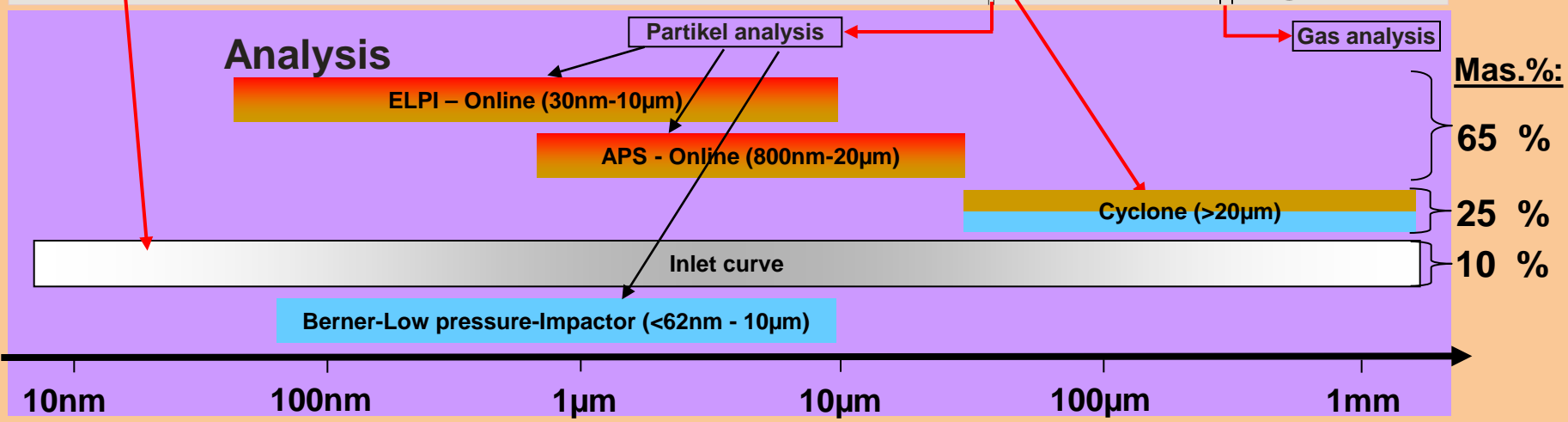
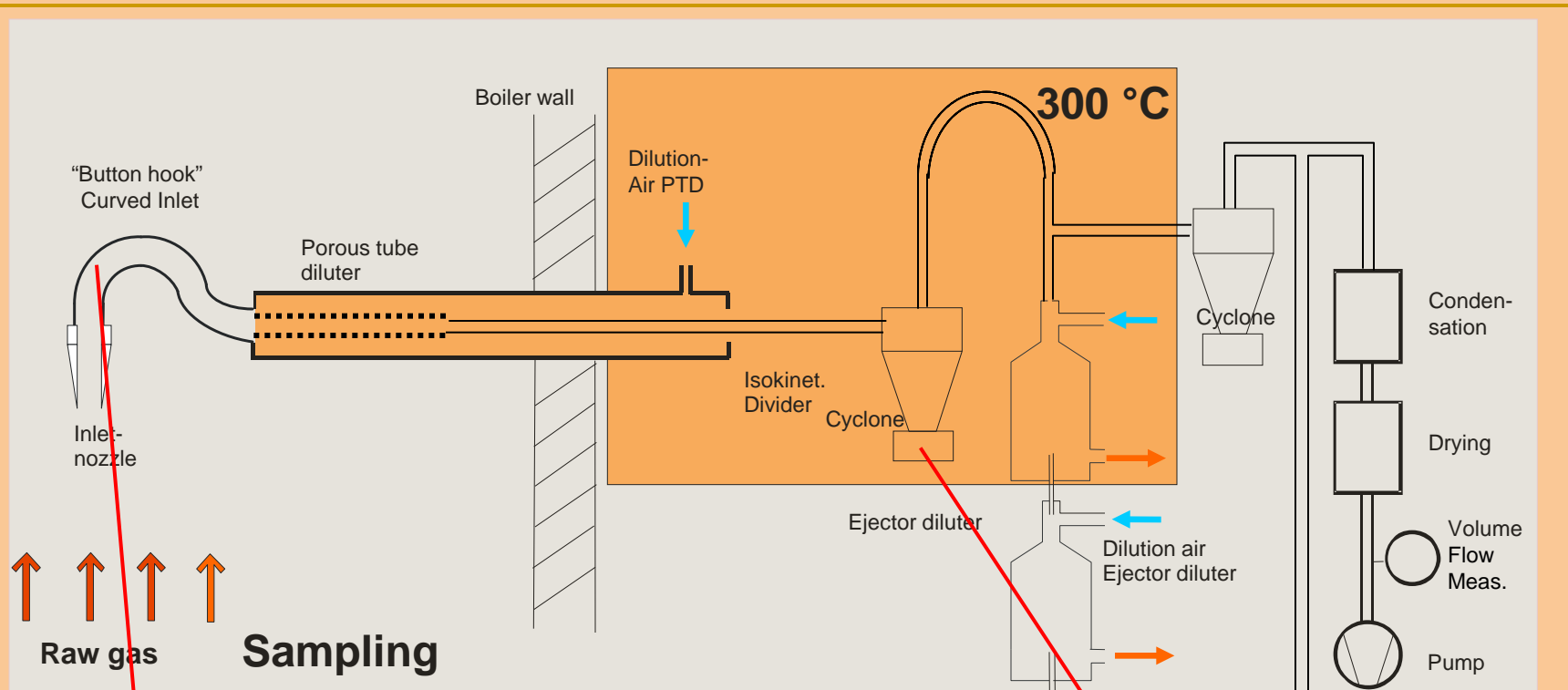


# Relevance of Particles



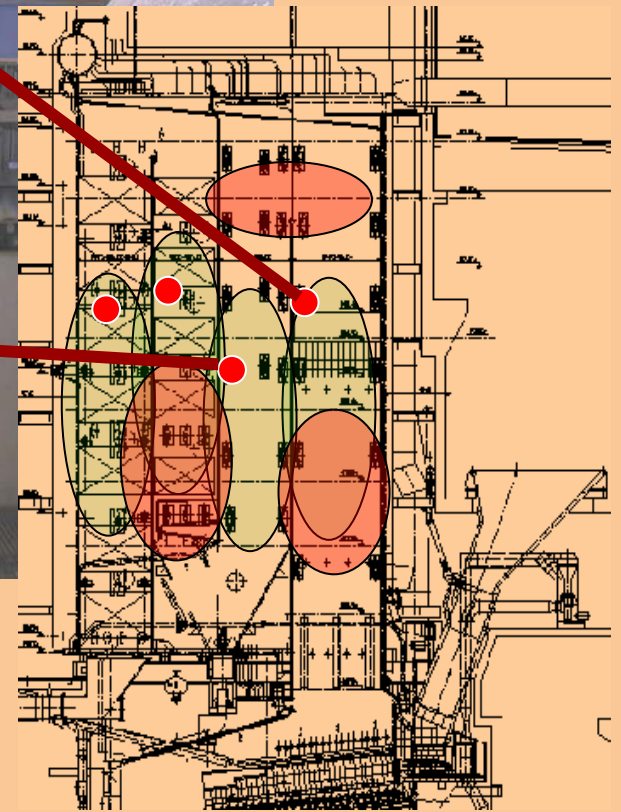
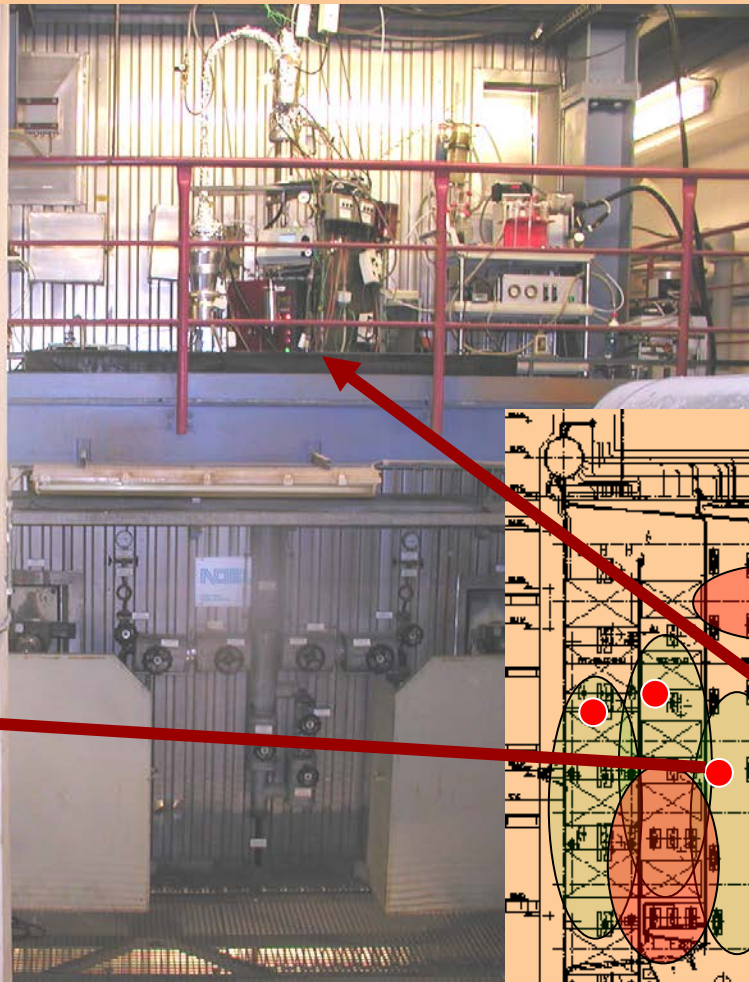
# Examples for Coupling CFD and TEC



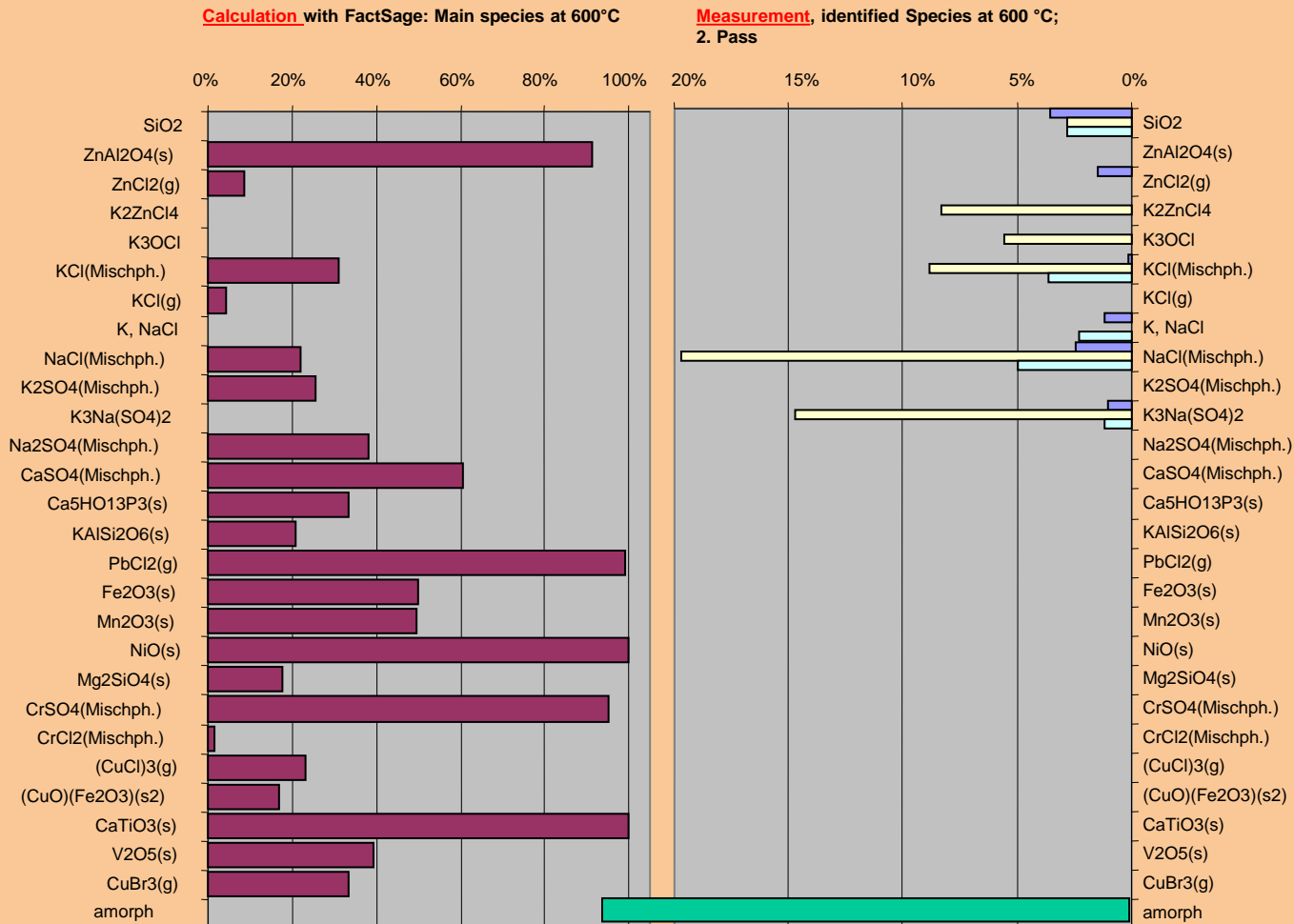


ICMCTF 2007, San Diego

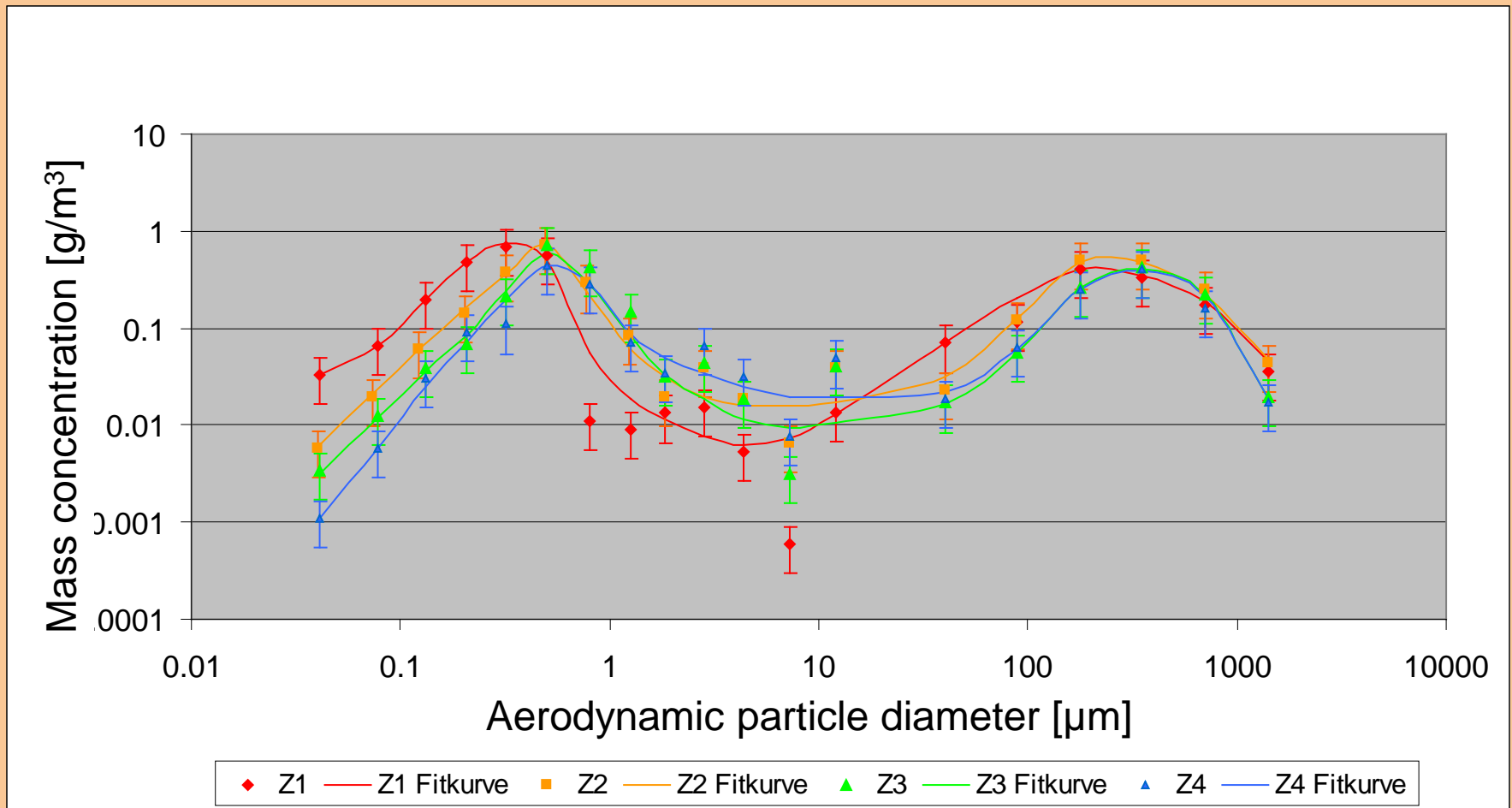




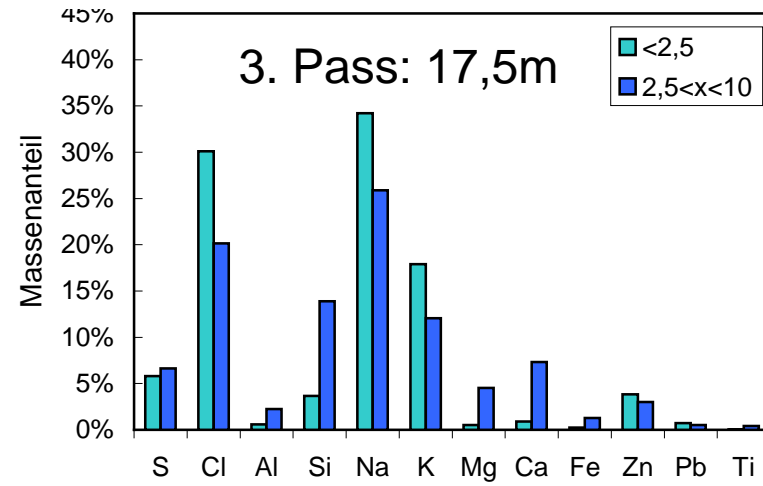
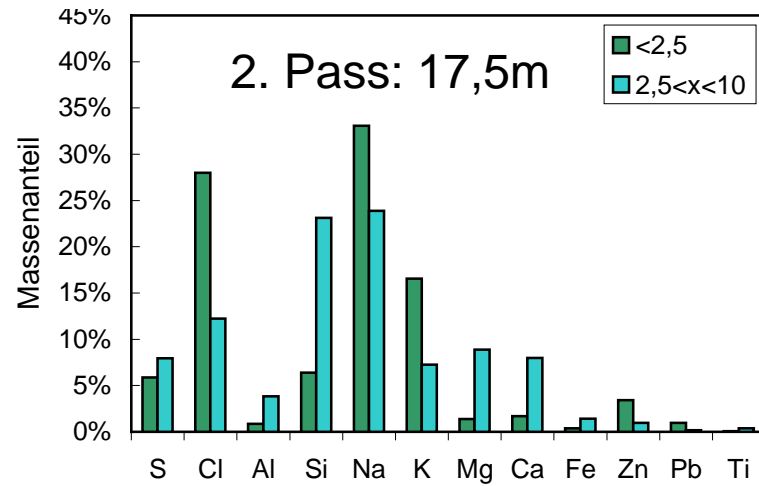
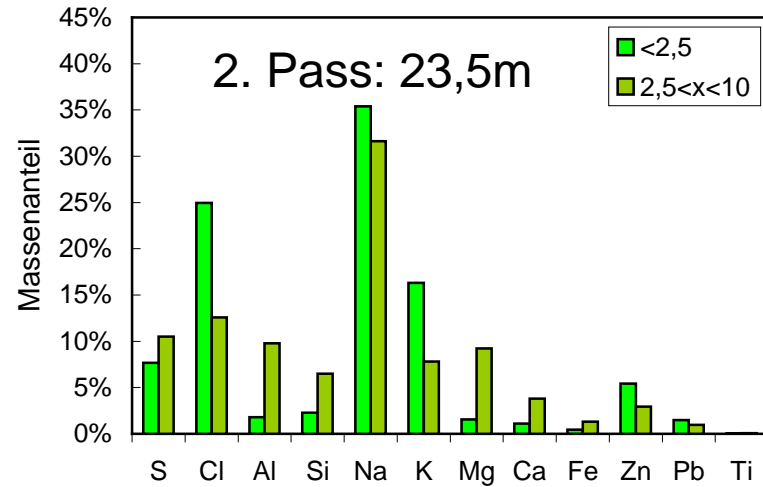
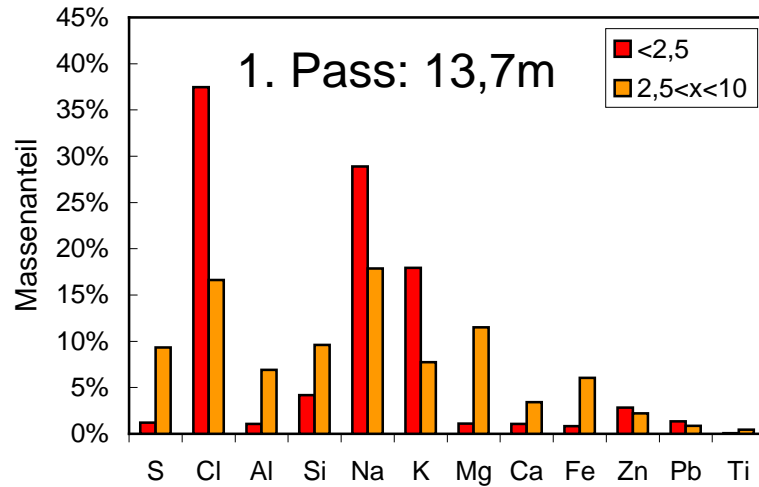
# Discrepancy: Calculation - Measurement



# Normal Operation – Particle Distribution

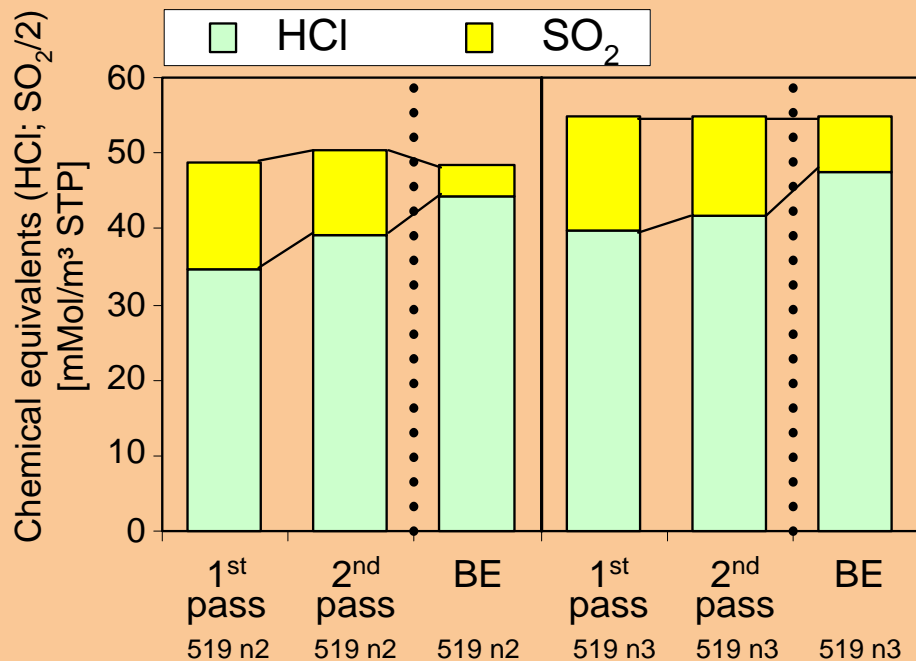


# Normal operation: Chemical Consistence of Particles <math><10\mu\text{m}</math>

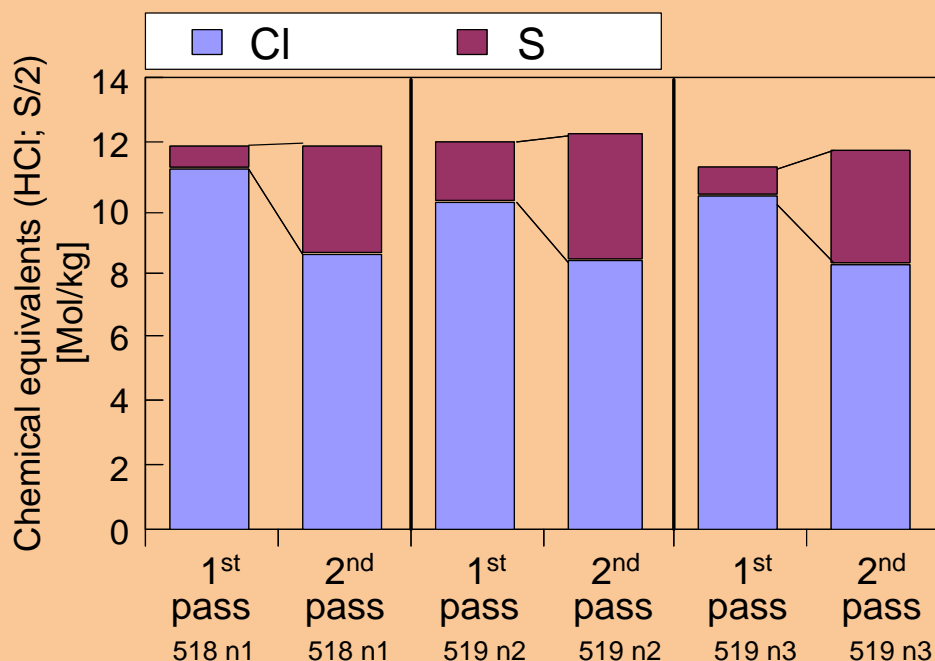


# (De-)Sulphidation

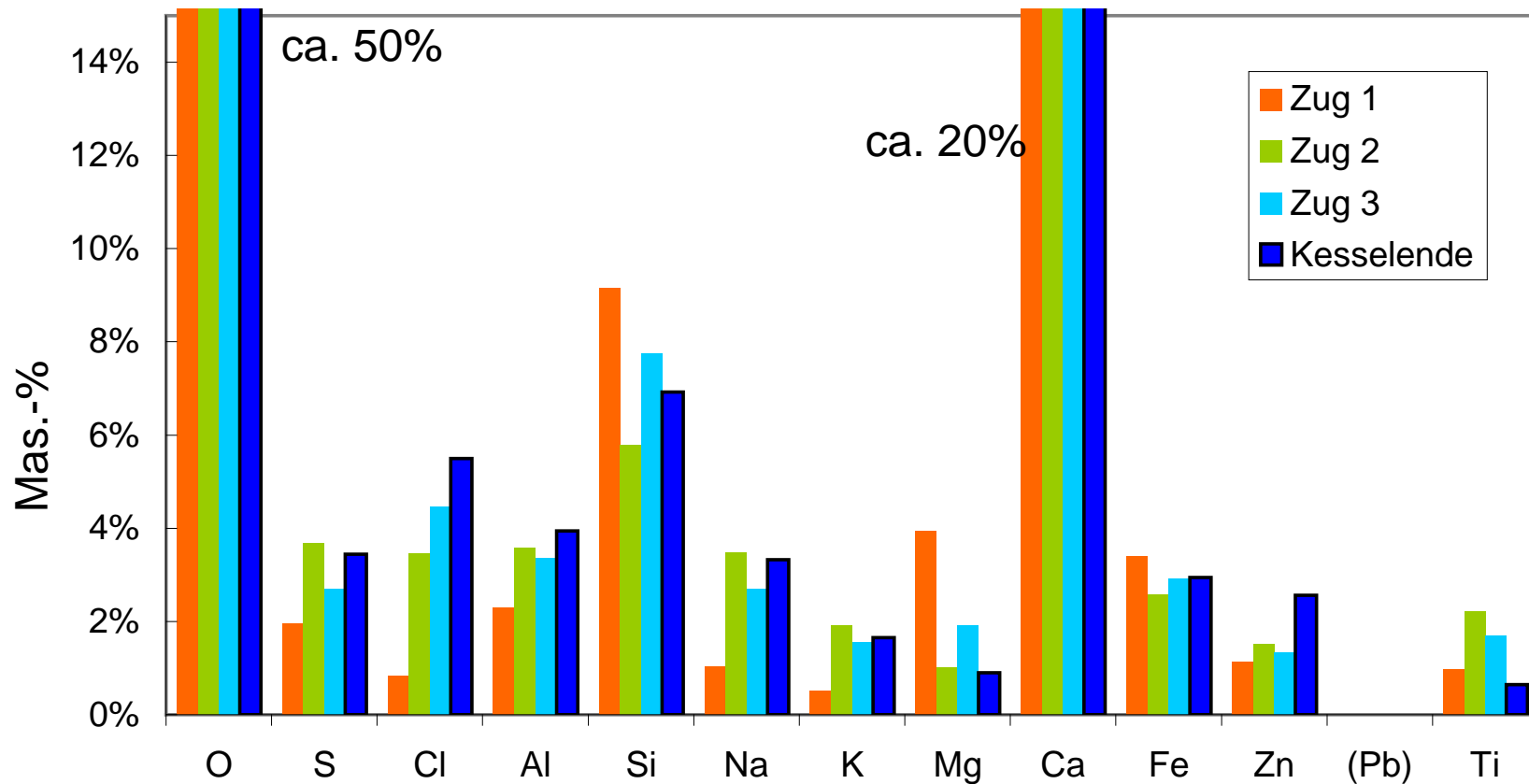
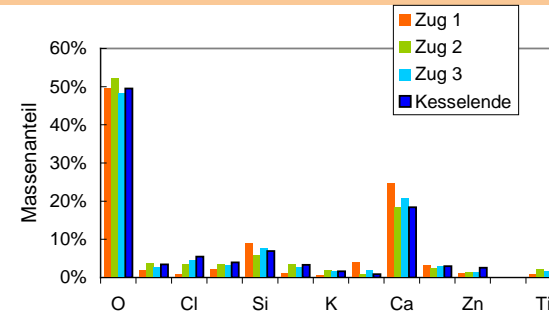
gas-phase:



fine particles (< 0,2 μm):



# Normal operation: Chemical Consistence of Particles >10µm



# Deposit Content in Mass-%

	Combustion Chamber	1. Pass		2. Pass	Vertical Boiler		Horizontal Boiler		
		On refractory	Above refractory		3. Pass	4. Pass	3. Pass	4. Pass	
	Right side wall; middle height			Middle height	(Last-) Super-heater	Eco	Middle height	(Last-) Super-heater	Eco
SiO <sub>2</sub>	30,4	18,6	12,2	8,2	6,9	8,7	9,4	6,4	7,9
TiO <sub>2</sub>	2,7	2,5	1,6	1,2	1,2	1,3	1,1	0,8	0,6
Al <sub>2</sub> O <sub>3</sub>	9,6	7,2	5,1	3,5	3,2	3,7	3,2	2,5	2,3
Fe <sub>2</sub> O <sub>3</sub>	9,8	7,0	4,7	3,4	4,5	4,2	2,4	9,2	2,5
CaO	30,5	29,4	23,9	16,3	24,0	18,1	19,2	17,2	9,6
MgO	2,5	2,2	1,4	1,0	1,2	1,1	1,1	0,8	0,6
K <sub>2</sub> O	1,2	3,8	6,0	9,9	7,1	9,6	9,4	8,3	14,8
Na <sub>2</sub> O	1,9	3,4	3,6	6,2	4,7	6,3	6,4	6,1	9,8
SO <sub>3</sub>	3,1	15,5	22,4	34,4	36,1	29,5	33,9	34,5	35,4
Cl	0,7	1,7	4,8	3,6	2,3	3,9	3,6	5,0	4,0
ZnO	1,4	3,3	3,9	5,8	4,3	6,6	5,4	5,0	6,9
PbO	0,2	0,2	5,8	3,9	1,3	3,0	2,2	2,5	3,5
P <sub>2</sub> O <sub>5</sub>	3,1	3,1	1,9	1,1	1,3	1,2	0,9	0,8	0,9

## Large Particles:

Ca 20 %

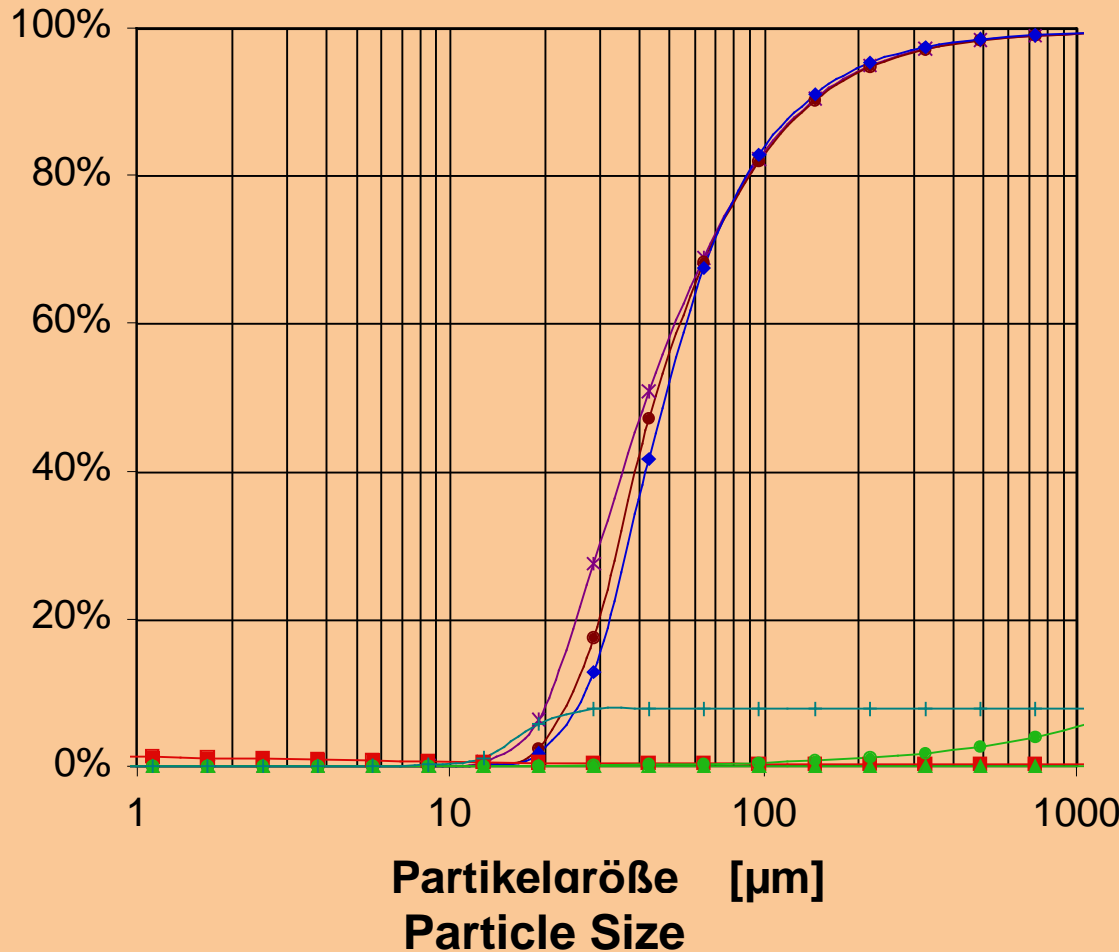
K 2 %

Na 3 %

S 3 %

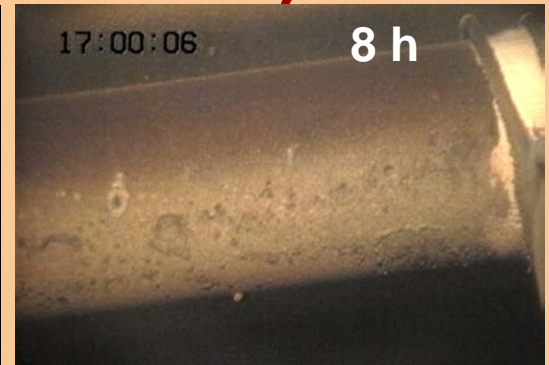
Cl 4 %

# Deposition – Comparison of Mechanisms

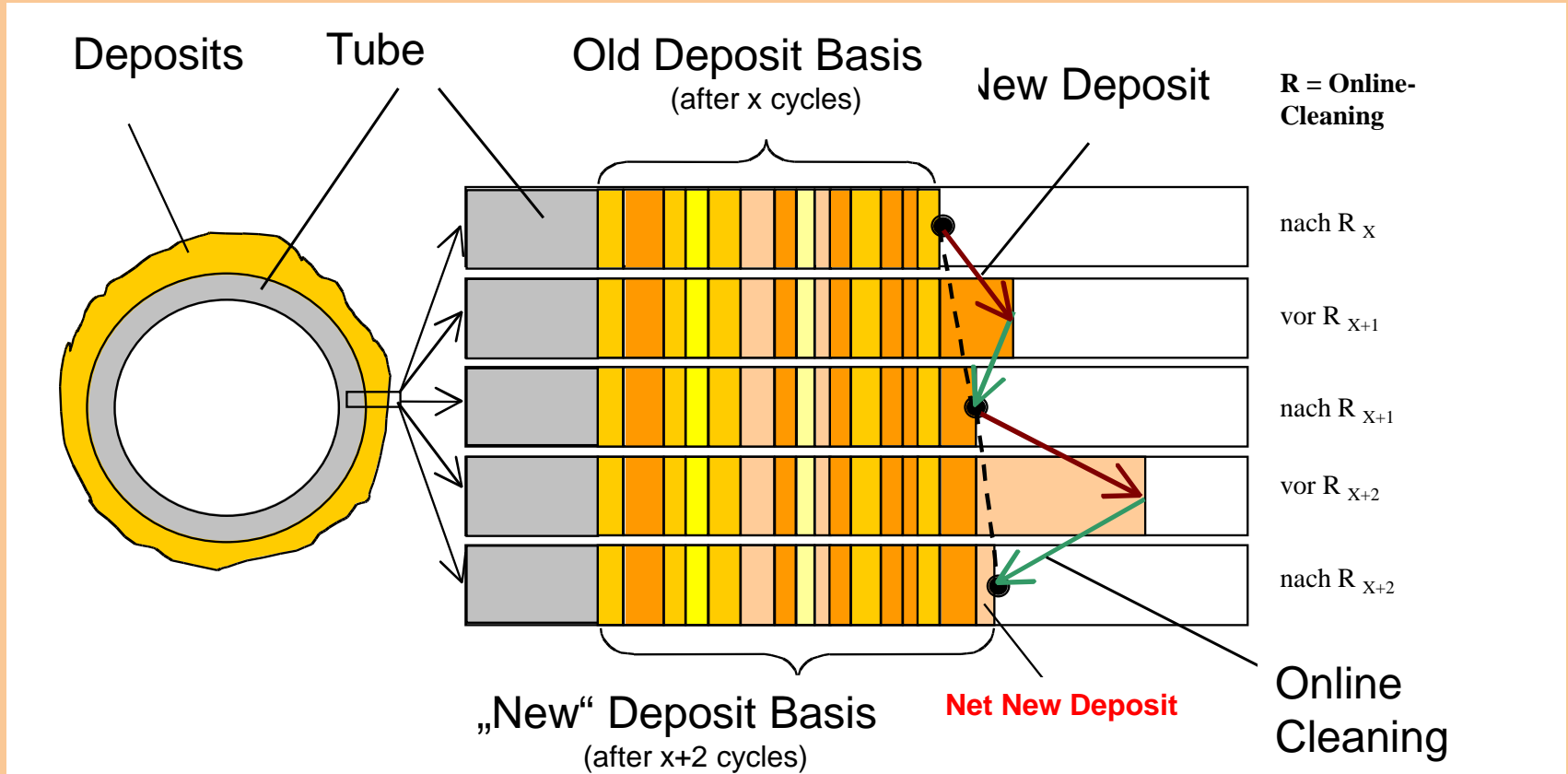


**Impaction of large, chlorine layered particles**

# Continuous-Endoscopy of a Superheater (Soot blowing every 8 h; Single Pictures)



# Net Deposits Formation



# Depositing at SH

		Deposit Mass	Deposit Thickness
<b>Net</b>		<b>7,5 kg/h</b>	<b>5 µm/h</b>
<b>Tare</b>	<b>Fly ash</b>	<b>10,5 kg/h</b>	<b>7 µm/h</b>
	<b>Boiler ash 2./3. Pass</b>	<b>10,5 kg/h</b>	<b>7 µm/h</b>
<b>Gross</b>		<b>28,5 kg/h</b>	<b>19 µm/h</b>

Heat impact on sulphidation:

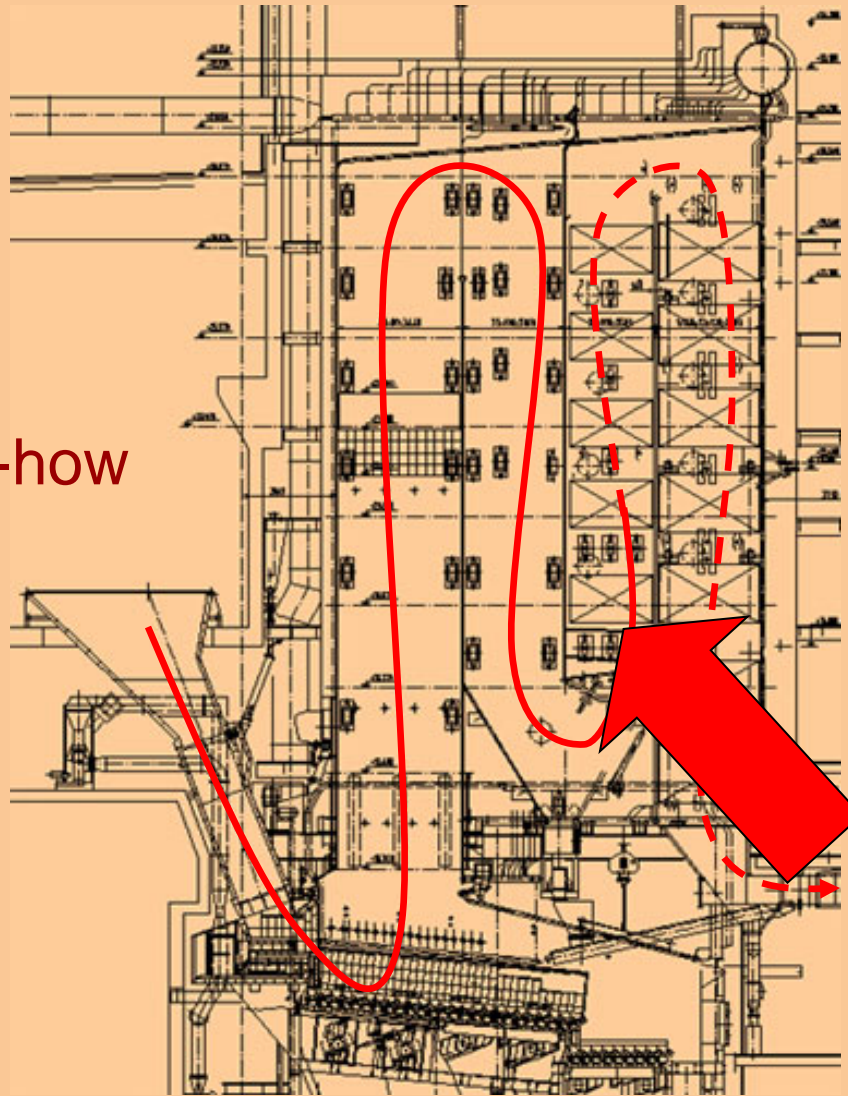
- about 5 kW average heat transfer in the area of the last SH
- about 1 % increase of local heat transfer at last SH
- about 0,1 kW/m<sup>2</sup> local heat transfer at last SH.

Main Boundary Conditions for Calculations:

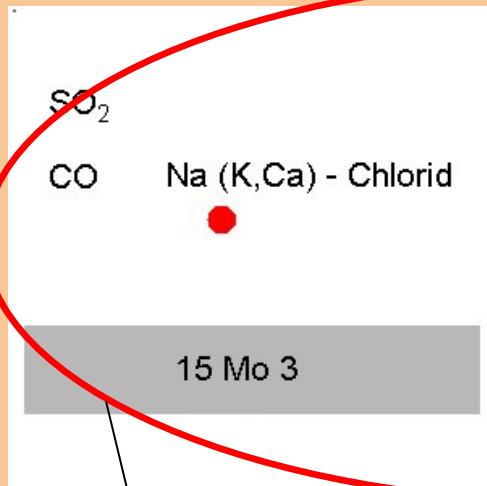
- Average Porosity: 50 %
- Pure Density: 2 kg/dm<sup>3</sup>
- Thickness of Deposits after 4.000 Oh: 20 mm
- Heating Surface: 150 m<sup>2</sup>
- Availability: 7.600 h/a
- Cyclus of Soot Blowing: 1-times/8hA

# 3. Processes at Corrosion Boundary Layer

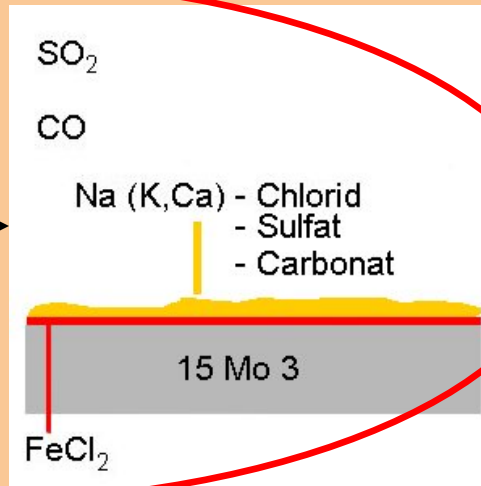
Process Know-how



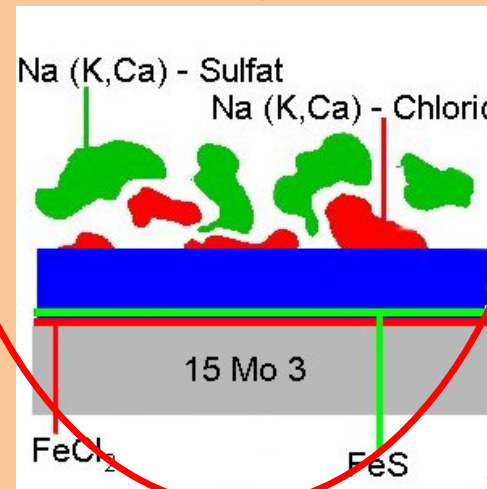
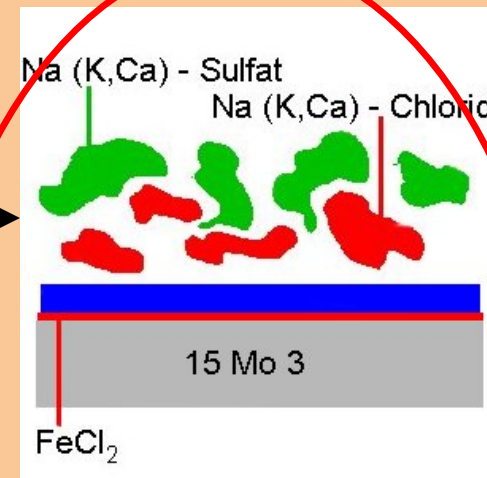
# Corrosion Phases



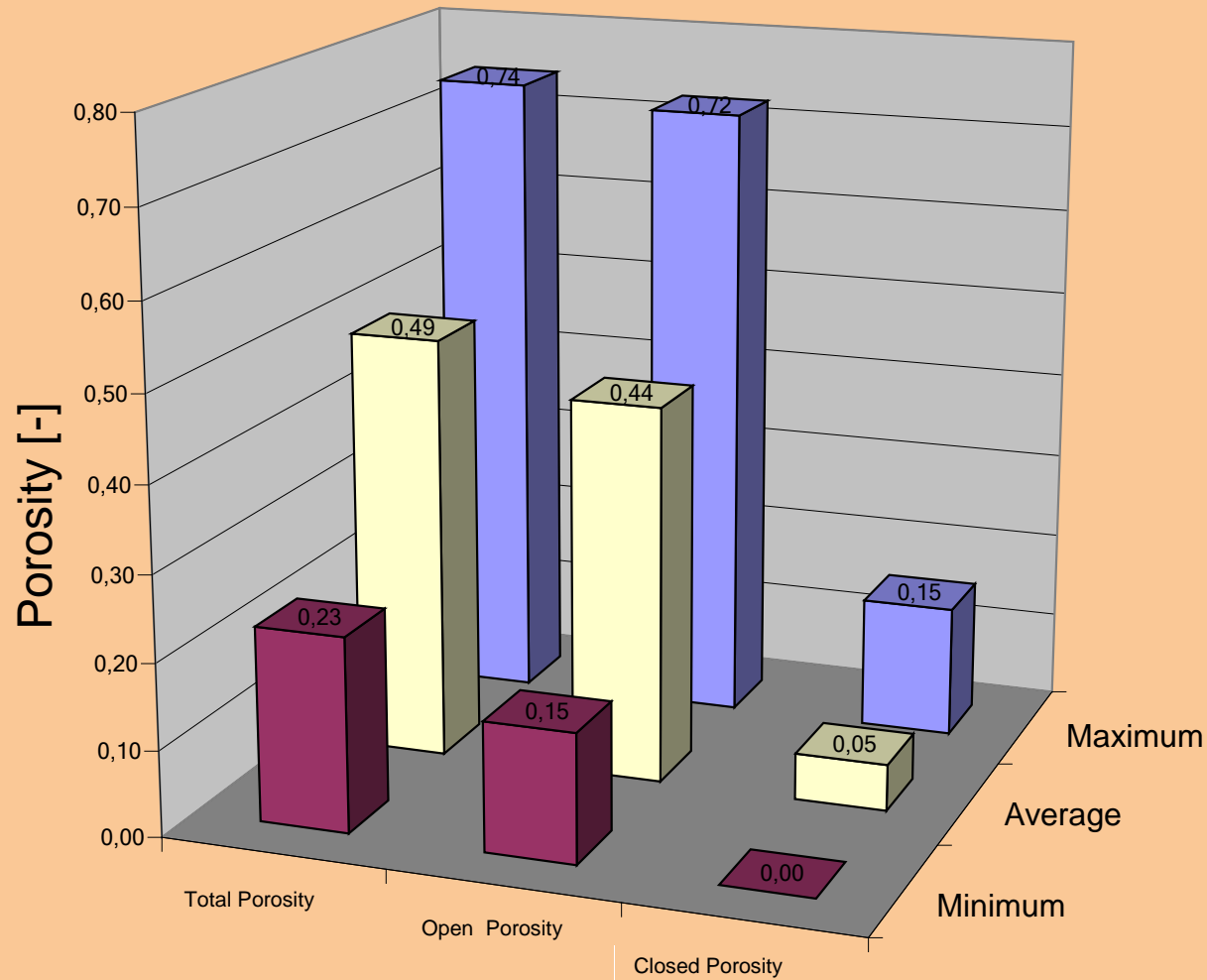
1<sup>st</sup> Phase



2<sup>nd</sup> Phase

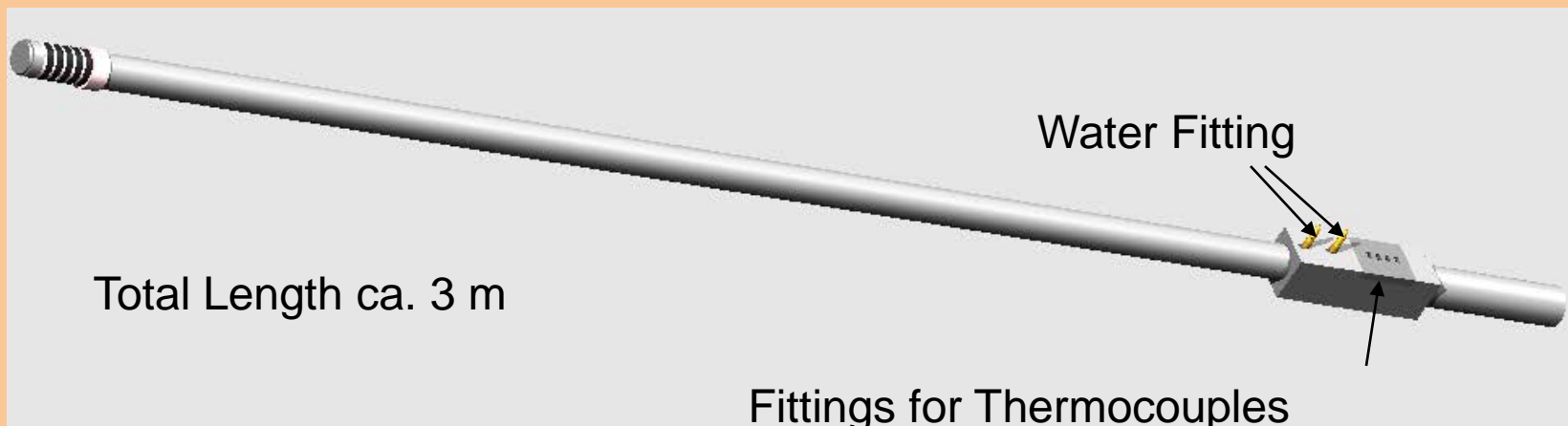
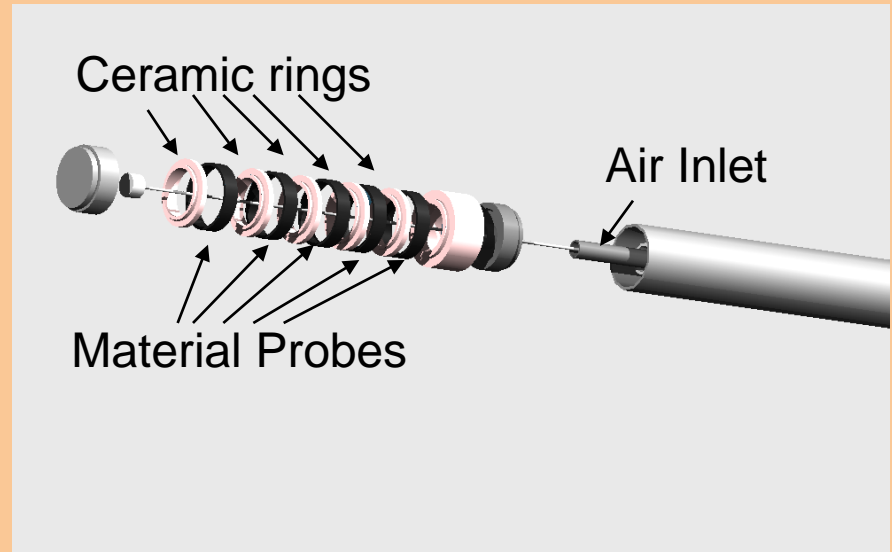


# Porosity of outer Deposits



# Corrosions Sensor

- Water cooled lance
- Air cooled sensor head
- Electrical contacts for measurement

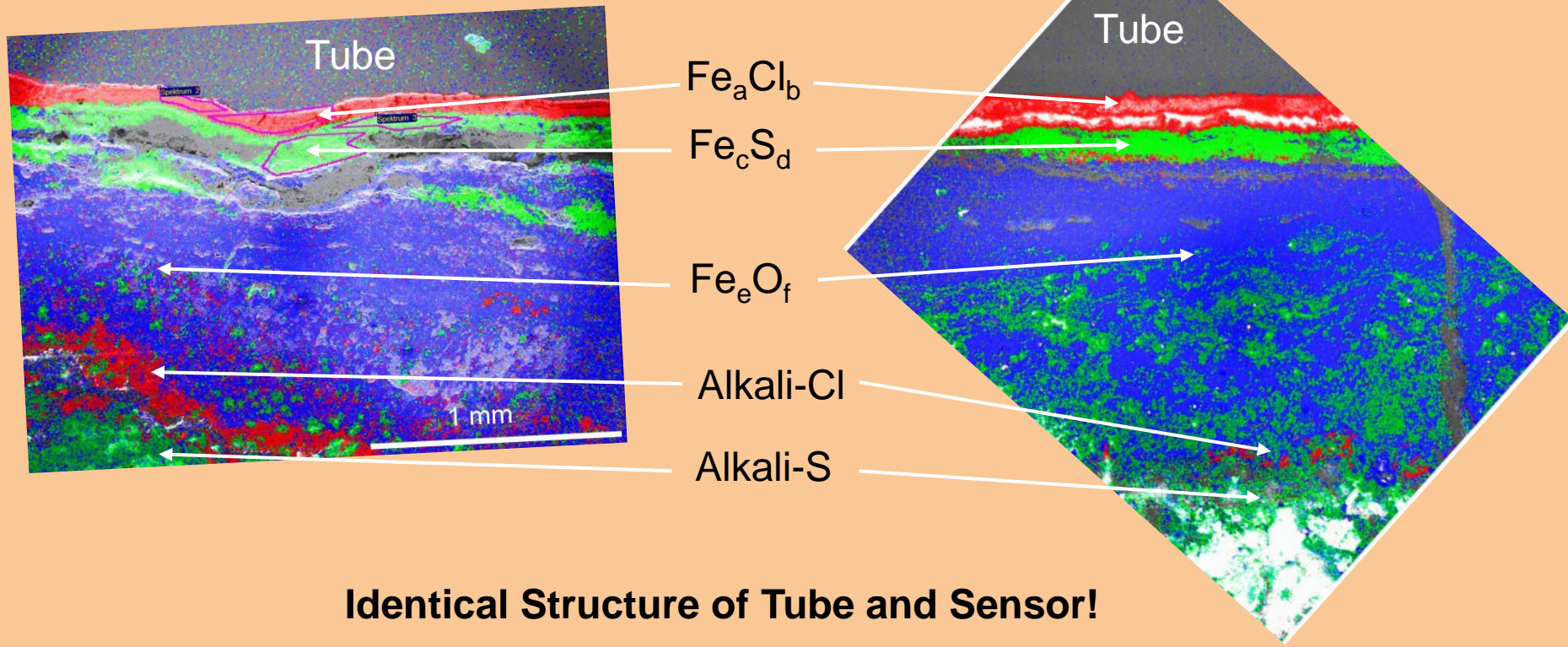


# Comparison: Plant Tubes vs. Sensor

## Example:

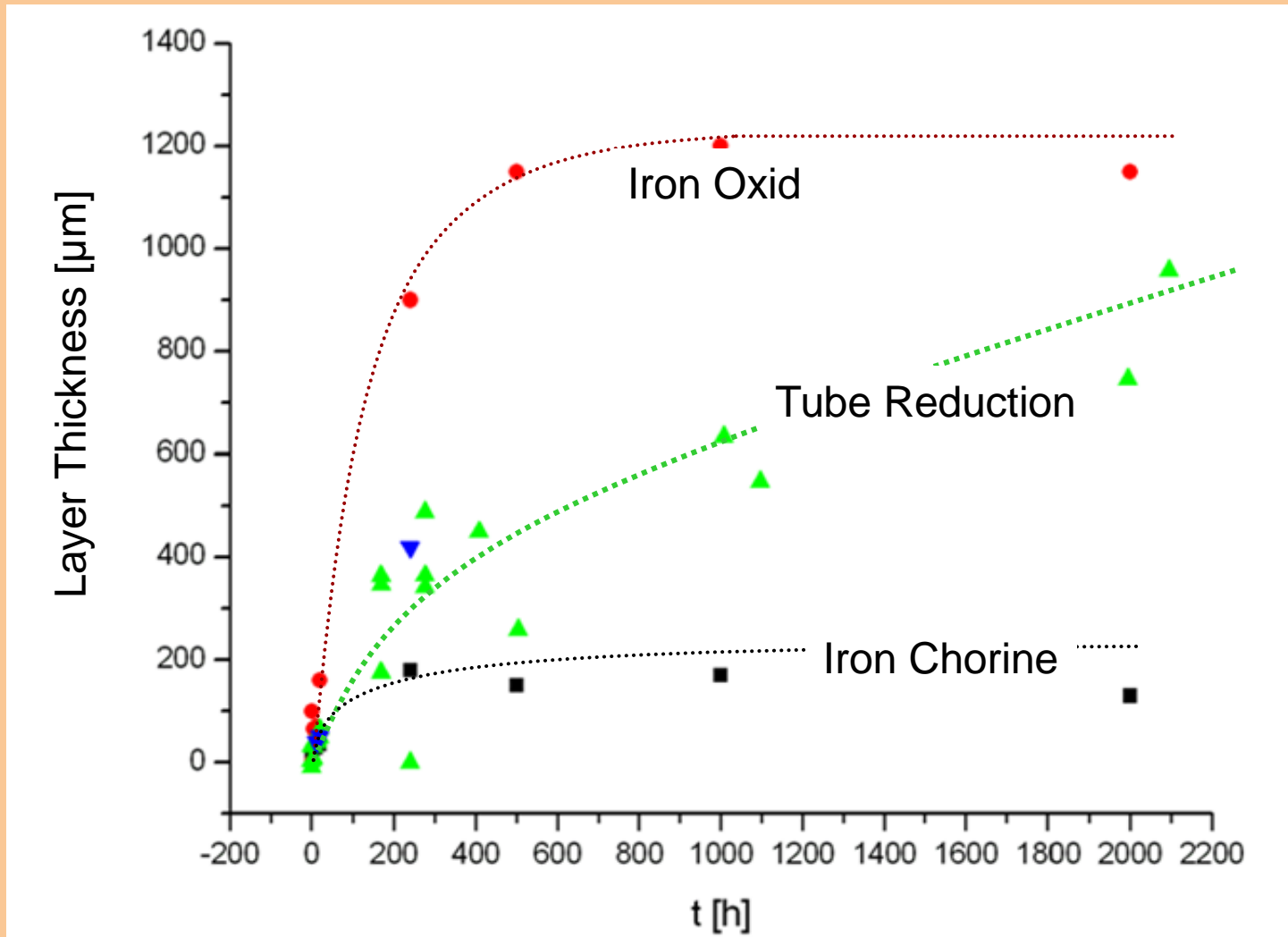
3 months plant tubes:

3 months sensor rings:

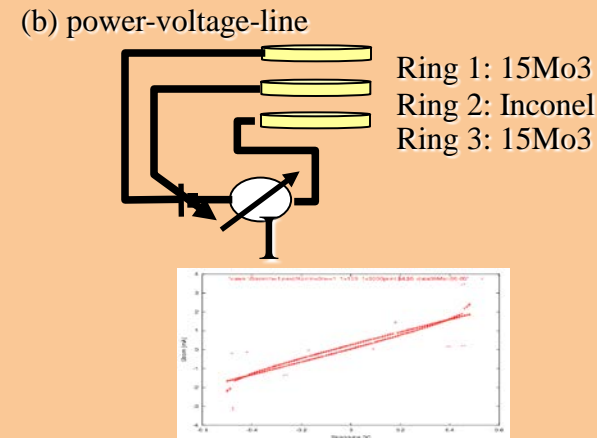
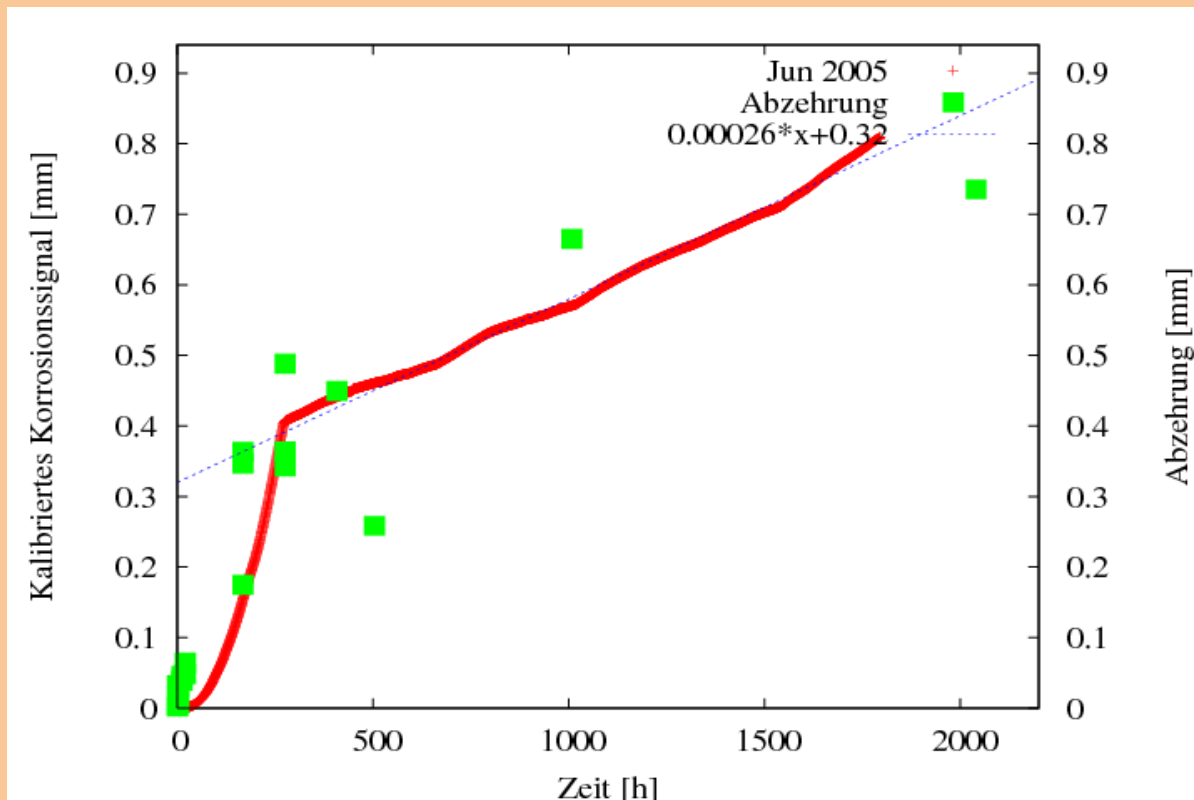
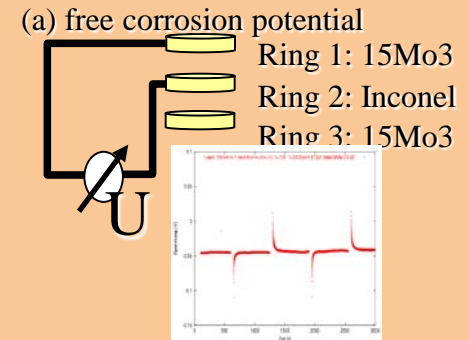


**Identical Structure of Tube and Sensor!**

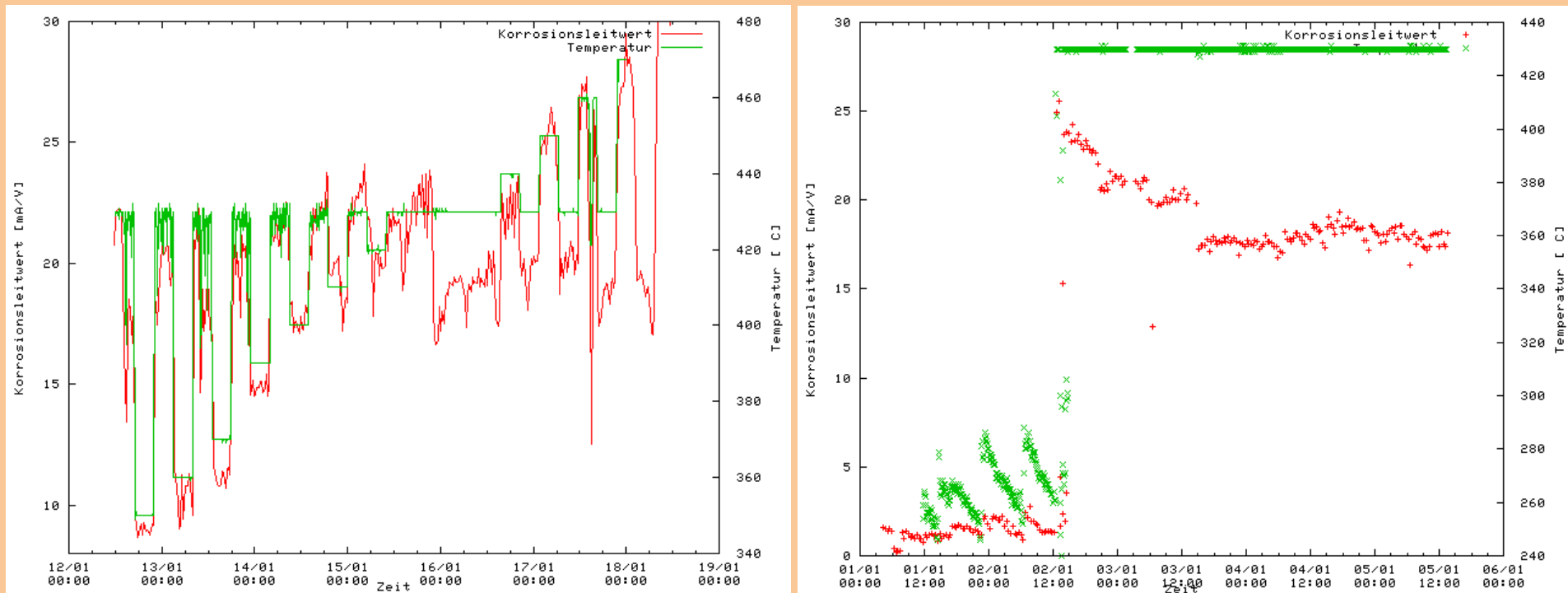
# Thickness of Layers



# Correlation: Tube reduction vs. Corr.-signal



# Sensor data – systematic temperature variation

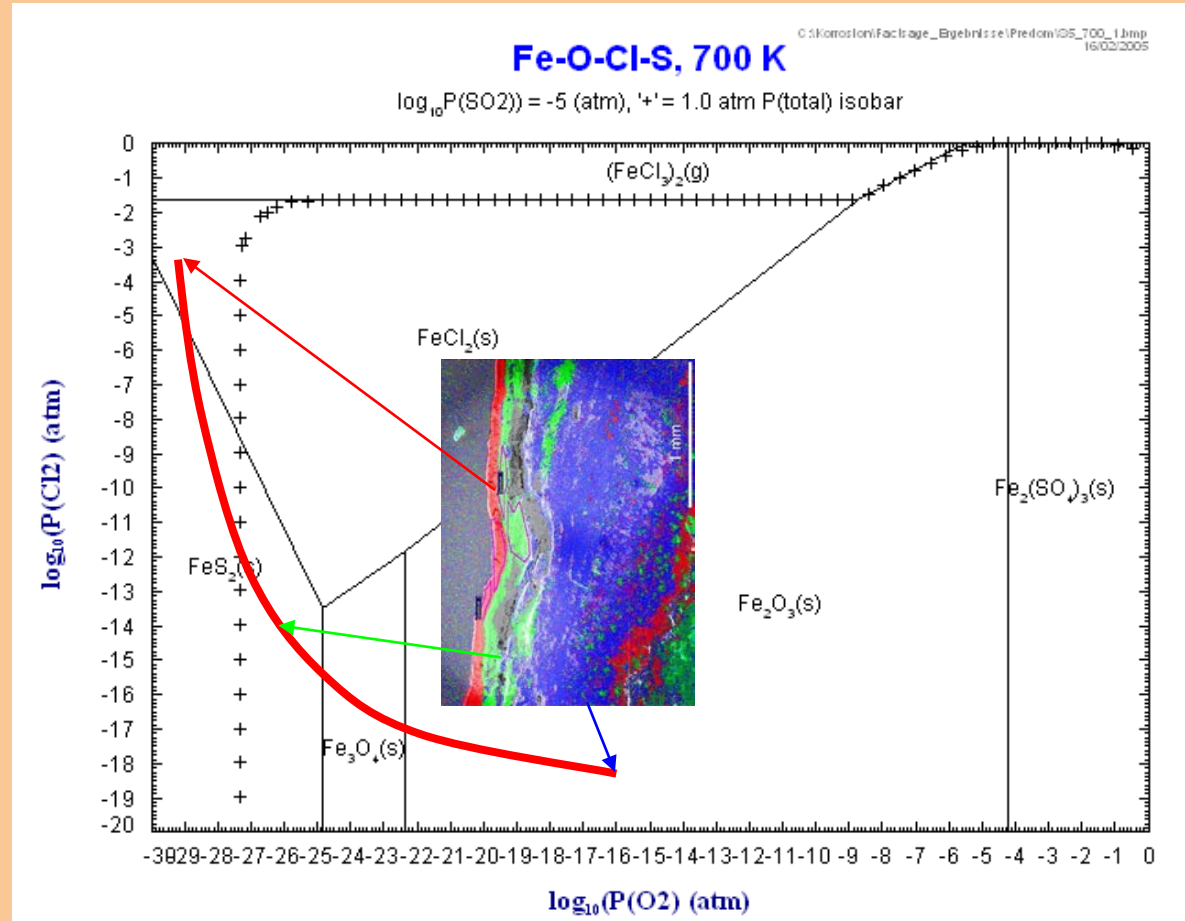


Corrosion conductance is depending exponentially on temperature

# Thermodynamic Considerations about Layer Structure

Stability of phase depending on chlorine- and oxygen partial pressure

**Assumption:** Oxygen partial pressure increases with increasing distance to tube wall

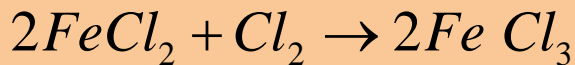


# Reactions at boundary layers

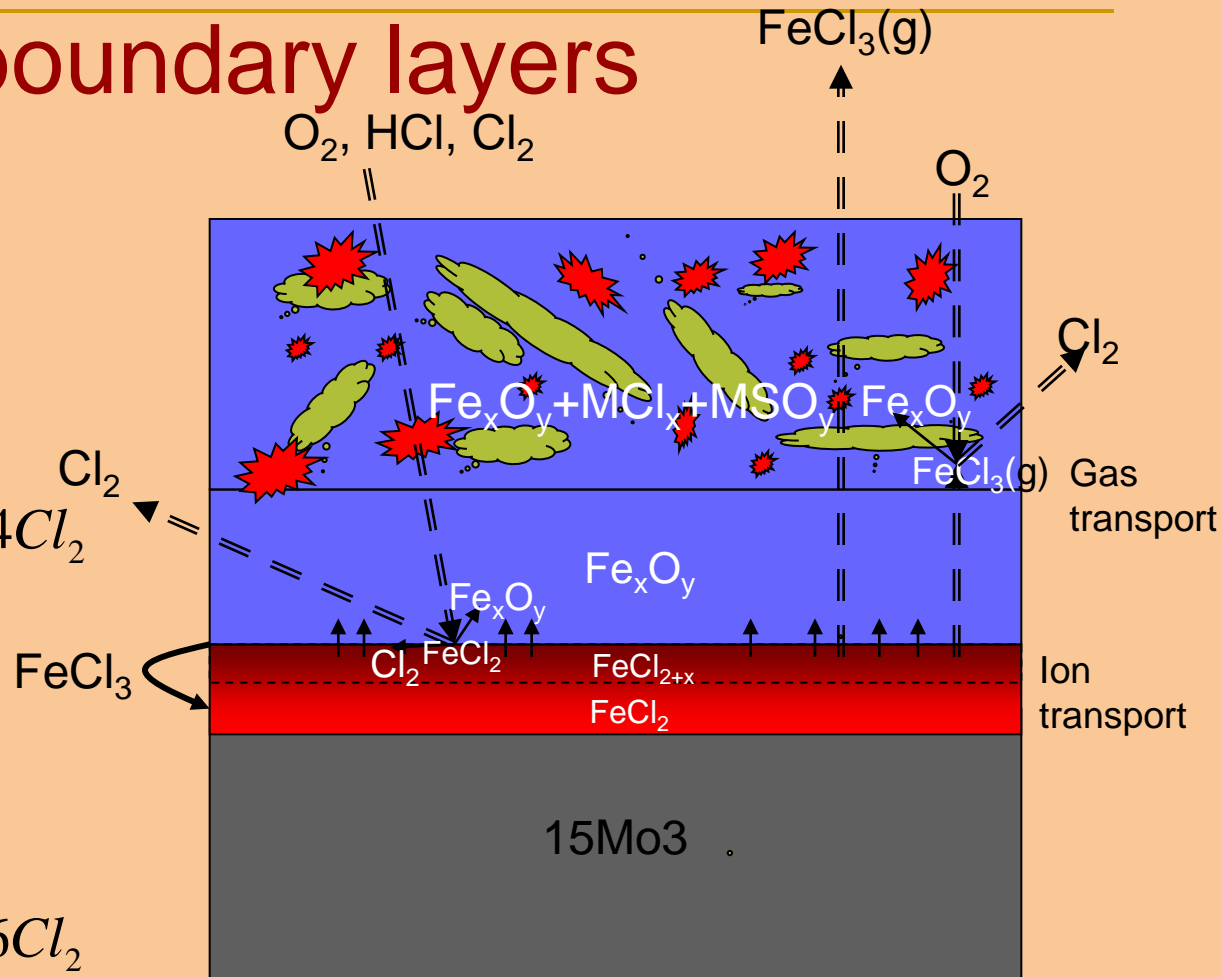
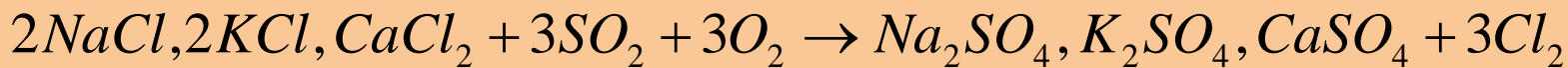
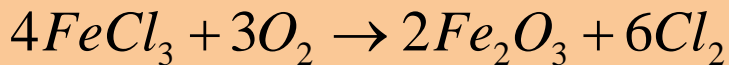
• **15Mo3/FeCl<sub>2</sub>:**




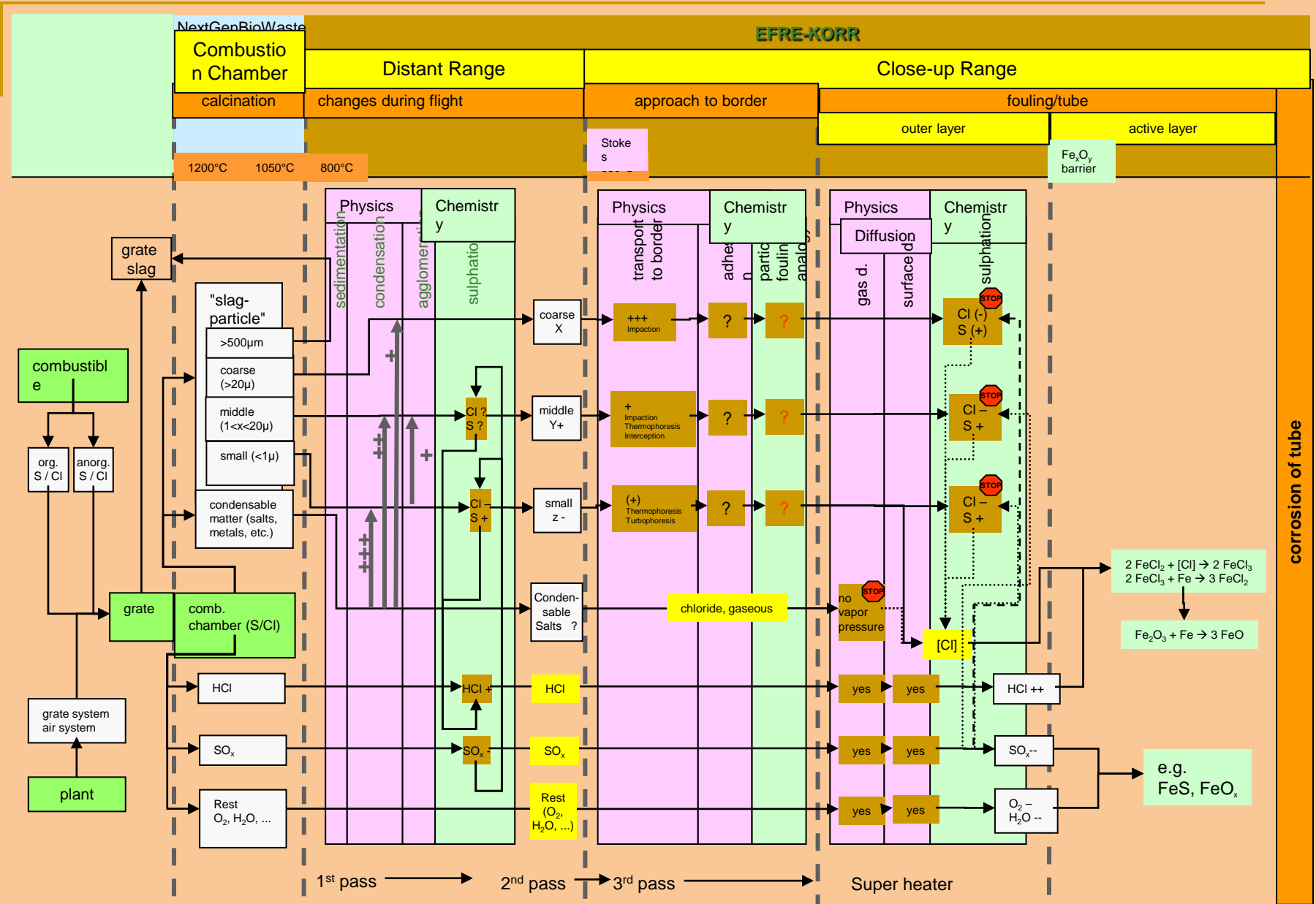
• **FeCl<sub>2</sub>/Fe<sub>x</sub>O<sub>y</sub>:**



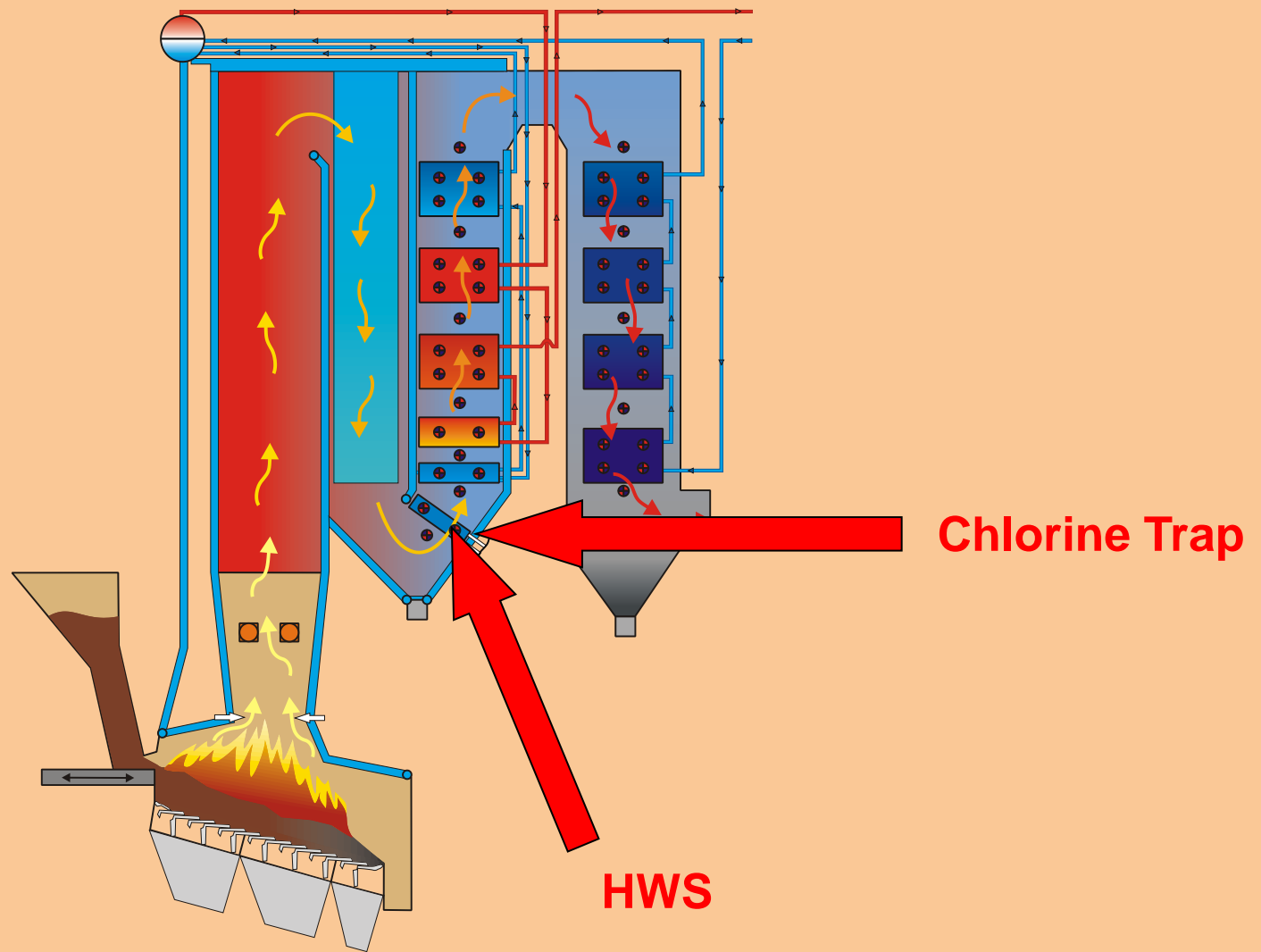
• **Fe<sub>2</sub>O<sub>3</sub>/Fe<sub>3</sub>O<sub>4</sub>:**



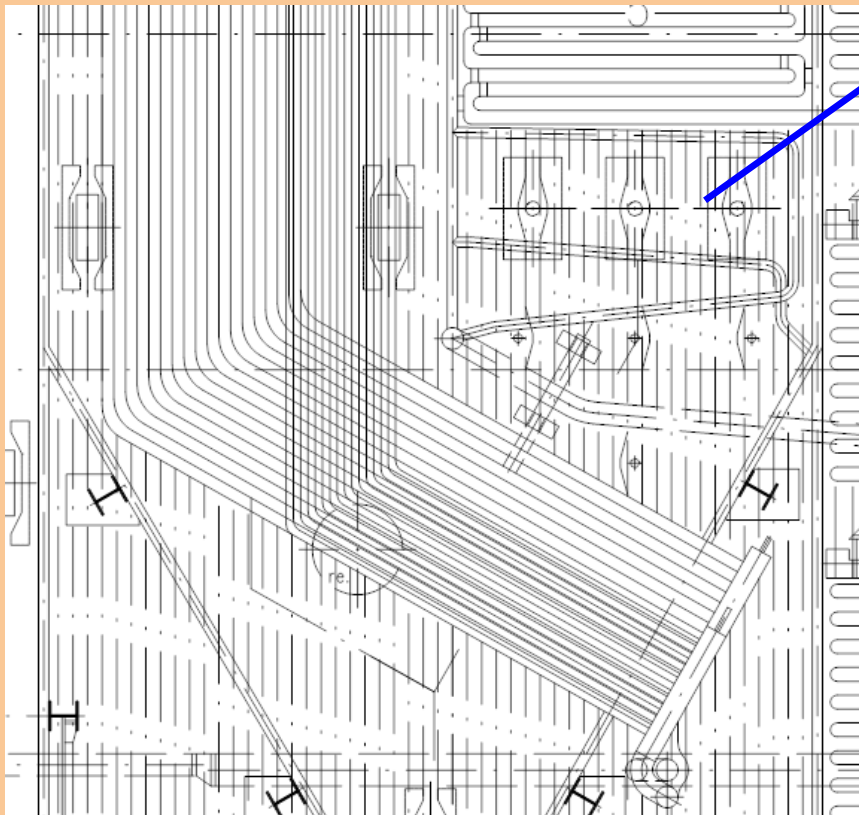
Metal chlorine  (not complete until now!)  
 Metal sulfate 



# 4. Measurements: Chlorine Trap

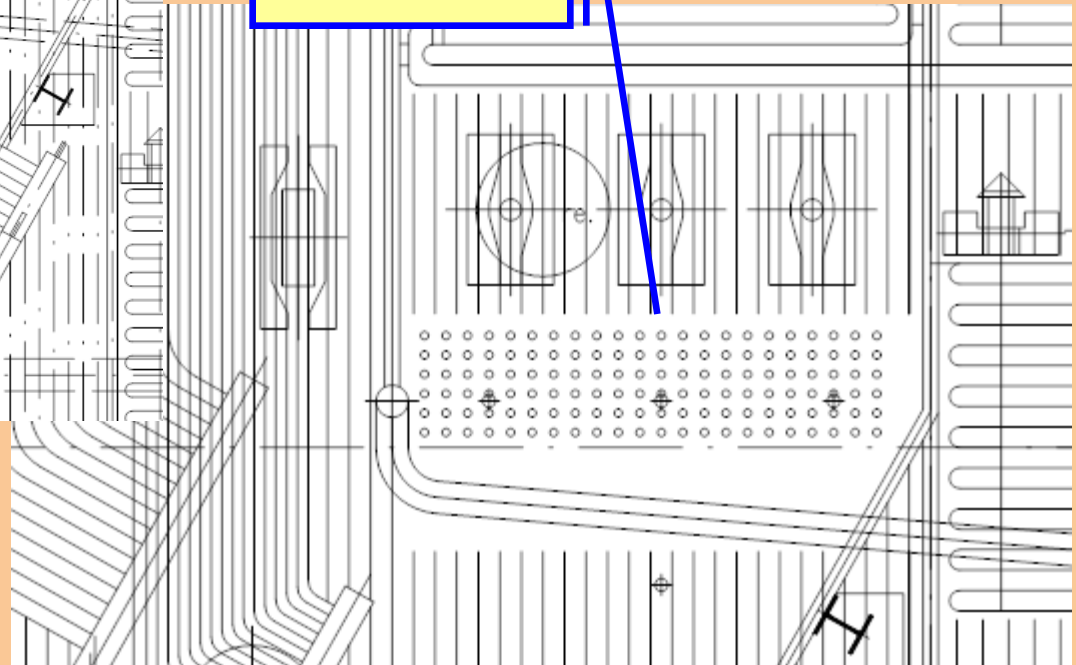


# Crossover 2./3. Pass: Chlorine Trap

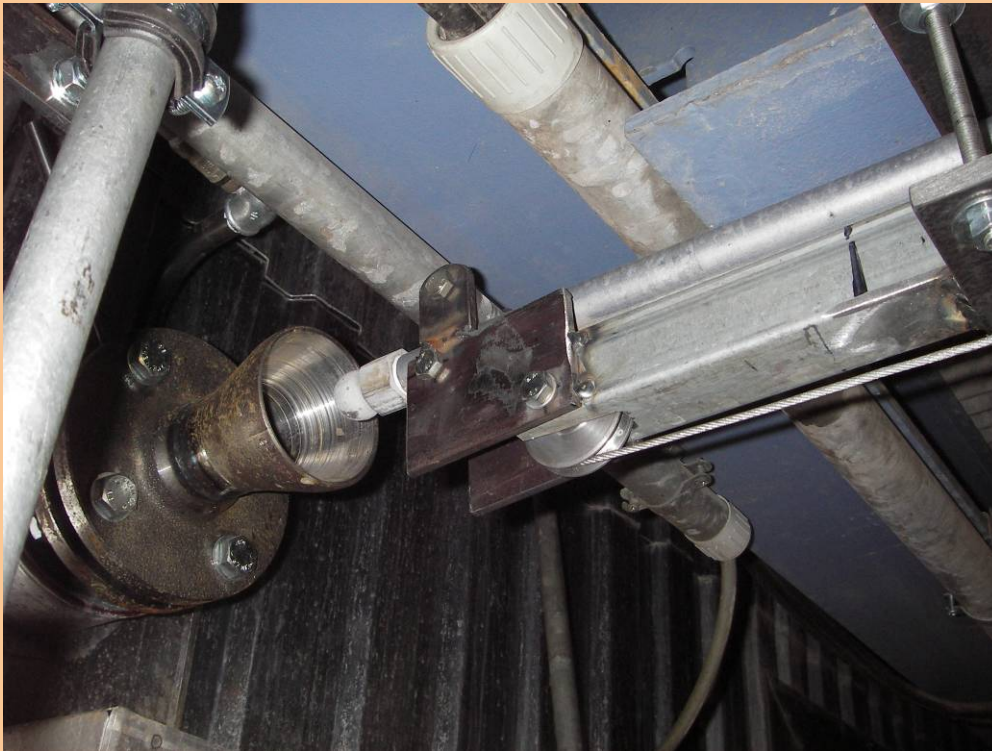


Actual situation: Evaporiser grid;  $T=400^{\circ}\text{C}$

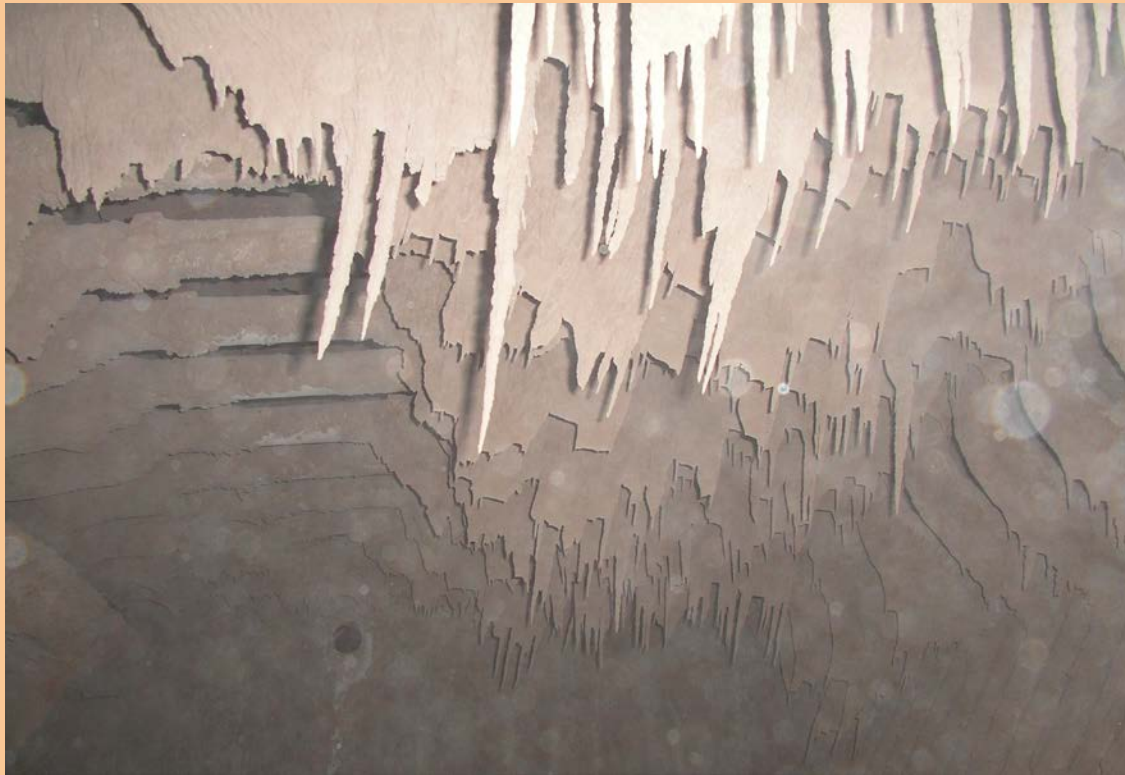
Nominal condition:  $T=150$



# HWS



# HWS – Effect of Cleaning



# 5. Summary

- Main source of „bad guys“: combustion chamber
- Boiler influences Gas/Aerosol within FG way
- Quasi-continuous depositing
- Chlorine layered large particles depositing by impaction
- Interaction between flue gas and particles: sulphidation with release chlorine in the deposits
- Chlorine trap shall catch chlorides before SH
- Attack of chlorine should be modified by using process know-how or depositing protection layers